

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88241-1980  
DISTRICT II  
P.O. Box Drawer DD, Artesia, NM 88211-0719  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410  
DISTRICT IV  
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-101  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

AMENDED REPORT

1 Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. P.O. Box 3109, Midland Texas 79702		2 OGRID Number 022351
4 Property Code 25125	5 Property Name NEW MEXICO 'EA' STATE	3 API Number 30-025-34788
		6 Well No. 1

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
A	24	18-S	37-E		410	NORTH	610	EAST	LEA

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
9 Proposed Pool 1 Wildcat/Blimeby, Drinkard, <del>Abn</del> , Silver-Devonian					10 Proposed Pool 2				

11 Work Type Code N	12 WellType Code O	13 Rotary or C.T. ROTARY	14 Lease Type Code S	15 Ground Level Elevation 3672'
16 Multiple No	17 Proposed Depth 8800'	18 Formation See 9 Above.	19 Contractor NABORS	20 Spud Date 12/17/1999

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TO
14 3/4"	11 3/4"	42#	400'	290	SURFACE
11"	8 5/8"	36#	5200'	2030	SURFACE
7 7/8"	5 1/2"	17#	8800'	1800	SURFACE

22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

CEMENTING PROGRAM:  
SURFACE CASING: 290 SACKS CLASS C w/2% GEL, 2% CaCl2 (14.2 PPG, 1.50 CF/S, 9.1 GW/S)  
INTERMEDIATE CASING: 1460 SACKS 35/65 POZ CLASS H w/6% GEL, 5% SALT, 1/4# FC (12.8 PPG, 1.94 CF/S, 11.9 GW/S). F/B 570 SACKS CLASS H (15.6 PPG, 1.18 CF/S, 5.2 GW/S).  
PRODUCTION CASING: 990 SACKS 35/65 POZ CLASS H w/6% GEL, 5% SALT, 1/4# FC (12.4 PPG, 2.14 CF/S, 11.9 GW/S). F/B 810 SACKS 50/50 POZ CLASS H w/2% GEL, 5% SALT, 1/4# FC 14.2 PPG, 1.35 CF/S, 6.3 GW/S).

Permit Expires 1 Year From Approval  
Date Unless Drilling Underway

23 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *A. Phil Ryan*  
Printed Name: **A. Phil Ryan**  
Title: **Commission Coordinator**  
Date: 12/07/1999  
Telephone: 688-4606

<b>OIL CONSERVATION DIVISION</b>	
Approved By: <i>CHRIS WILLIAMS</i> DISTRICT SUPERVISOR	Title:
Approval Date: <b>DEC 13 1999</b>	Expiration Date:
Conditions of Approval: Attached <input type="checkbox"/>	