

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT ..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name Bridges State
3. Address of Operator 9 Greenway Plaza, Suite 2700, Houston, Texas 77046	9. Well No. 10
4. Location of Well UNIT LETTER F 1980 FEET FROM THE N LINE AND 1980 FEET FROM THE W LINE, SECTION 23 TOWNSHIP 17S RANGE 34E NMPM.	10. Field and Pool, or Wildcat Vacuum (G/SA)
15. Elevation (Show whether DF, RT, GR, etc.) 4040 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
TEMPORARILY ABANDON  CHANGE PLANS   
PULL OR ALTER CASING  OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK  ALTERING CASING   
COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT   
CASING TEST AND CEMENT JOB  OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/30/78: TD 4706 PBTB 4668, pf. 4560-4612, San Andres.

MIRU Eunice Well Svc. 9/29/78. Hot oiled tbg w/50 BLO; POH w/ rods & tbg., left part of MA in hole. Drld. 4564-66, junk & steel; C/O to 4668 PBTB. Rec. 3' pc MA, gyp & scale. Set RTTS @ 4420, tbg OE @ 4600'. Spot 250 gal. Champion TC 30 over pfs. Rev. out, spot 500 gals. 2% over perfs. Set pkr @ 4430, frac'd. perfs 4560-4612 w/ 14,000 gals. gelled FW + 12,000# 100 mesh sd + 6000 gals. 20% Fe HCl. 38 hr. SITP 1650#. Ran 2-3/8 & 2-7/8 tbg to 4531', SN @ 3982', ran rods & pump. RR 7:30 PM, 10/9/78. Put on pump 10/10/78.  
FINAL PROD. TEST 10/17/78:

P 17 BNO + 398 BFW/24 hrs., 10-1 1/2 x 100" SPM, GOR 1761/1, grav. 36.7 @ 60, allow. 17 BOPD, TFA - Water-flood, completion date 10/9/78. FINAL REPORT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Virginia Howard TITLE Authorized Agent DATE 11-11-78

APPROVED BY Jerry Sexton TITLE Dist 1, Supv DATE NOV 17 1978

CONDITIONS OF APPROVAL, IF ANY