

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240
DISTRICT II 811 South First, Artesia NM 88210
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV 2040 South Pacheco, Sante Fe, NM 87505

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-02081
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No. 8015

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well [X] Gas Well [] Other []

2. Name of Operator Mobil Producing TX & NM, Inc. 8. Well No. 43

3. Address of Operator P. O. Box 4358 Houston TX 77210-4358 9. Pool name or Wildcat Vacuum; Grayburg-San Andres

4. Well Location Unit Letter I 1980 Feet From The south Line and 660 Feet From The east Line Section 23 Township 17S Range 34E NMPH Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4033 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK [] PLUG AND ABANDON [] REMEDIAL WORK [] ALTERING CASING []
TEMPORARILY ABANDON [] CHANGE PLANS [] COMMENCE DRILLING OPNS. [] PLUG & ABANDONMENT []
PULL OR ALTER CASING [] MULTIPLE COMPLETION [] CASING TEST AND CEMENT JOB []
OTHER: backflow test [X] OTHER: []

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

Proposed procedure for backflowing:

HOOK-UP:

- Close tubing and injection line valves
Bleed ALL pressure from piping
Install pressure gauge, bleeder valve and choke
Connect valve to choke to piping to tank

DAILY OPERATION: 7:00 AM to 2:00 PM

- Open well valve with Choke closed and NOTE tubing pressure and note tank level
Open choke slowly until pressure is stable at half of initial tubing pressure
Flow well to tank for the seven daylight hours
Note tubing pressure and tank level when shutting in well at night
Repeat process for 7 days. Haul liquids to Bridges State Tank Battery as needed

hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. O. Howard TITLE Sr. Regulatory Specialist DATE 11/05/2001
TYPE OR PRINT NAME Dolores O. Howard TELEPHONE NO. (713) 431-1792

This space for State Use)

APPROVED BY TITLE DATE 11/14/2001
CONDITIONS OF APPROVAL IF ANY: ORIGINAL SIGNED BY CAROL W. WALKER NATURAL SCIENCE MANAGER - 2