

Submit 3 Copies
to Appropriate
District Office

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 02156
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B 4118

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER S.W. Disposal	7. Lease Name or Unit Agreement Name Phillips Lea
2. Name of Operator Rover Operating, Inc.	8. Well No. 4
3. Address of Operator 903 18th Street, Suite 224, Plano, Texas 75074	9. Pool name or Wildcat Vacuum Grayburg - San Andres

4. Well Location
Unit Letter M : 330 Feet From The South Line and 330 Feet From The West Line
Section 31 Township 17S Range 34E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4096 Ground

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Work was done from August 25 through August 27

- 1) Rigged up & pulled out of hole.
- 2) Ran in with retrievable bridge plug and packer. Set plug at 4714' Tested plug - OK. Pulled packer up the hole at in intervals and pressure tested casing. Located casing leak between 666'-671'. Pressure bled off at rate of 8 psi per minute.
- 3) Tested casing above packer set at 666'. Pressure bled off at rate of 3.5 psi per minute.
- 4) Displaced casing with inhibited fresh water. Pulled out with bridge plug and packer. Ran in with injection packer and set at 4825'. Hooked well up.

Note: Well appears to have two separate small leaks.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Hanger TITLE President DATE 08/29/97
 TYPE OR PRINT NAME David Hanger TELEPHONE NO 972-422-9029

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

NOV - 4 1997

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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