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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
E-1448

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER-
2. Name of Operator
Atlantic Richfield Company
3. Address of Operator
P. O. Box 1710, Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER L 2310 FEET FROM THE South LINE AND 990 FEET FROM
THE West LINE, SECTION 32 TOWNSHIP 17S RANGE 34E NMPM.
7. Unit Agreement Name
8. Farm or Lease Name
State "C" TG
9. Well No.
6
10. Field and Pool, or Wildcat
Vacuum Grbg SA
15. Elevation (Show whether DF, RT, GR, etc.)
4078' GL
12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
FULL OR ALTER CASING OTHER CASING TEST AND CEMENT JOB
OTHER Cleaned out to 4700' & Frac Treated

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Commenced operations on 8/21/74. POH w/completion assy. Cleaned out to 4695'. Ran 5 1/2" FBRC pkr on 2-7/8" EUE tbg w/3 jts tailpipe below pkr set @ 4472'. Treated open hole 4530-4700' w/30,000# 20/40 sd in 40,000 gal 9# brine as follows: All frac fluid contained 25# gel, 20# FLA, 1 gal Adomall/1000 gal wtr. Stage #1 - Pmpd 4200 gal frac fluid w/no sd @ 22 BPM & 4250#. Trtd w/15,000# 20/40 sd in 15,600 gal 9# brine. Flushed w/35 BW. Stage #2 - Trtd w/500 gal 15% HCL LSTNE acid followed by 15,000# 20/40 sd in 17,000 gal 9# brine. Swabbed & cleaned out frac sd to 4700' TD. Ran completion assy back in hole. On test, 24 hrs 9/7/74, Grayburg SA open hole section 4530-4700' pmpd 22 BO & 4 BW. Prior production was 5 BO & 5 BWP.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supv. DATE 9/9/74

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE _____
CONDITIONS OF APPROVAL, IF ANY: