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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE **APPLICATION FOR PERMIT - ** (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator TEXACO Inc.		5. State Oil & Gas Lease No. B-155
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240		7. Unit Agreement Name -
4. Location of Well UNIT LETTER <u>0</u> <u>1980</u> FEET FROM THE <u>East</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>36</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMPM.		8. Farm or Lease Name New Mexico '0' St. NCT-1
15. Elevation (Show whether DF, RT, GR, etc.) 3,991' GR		9. Well No. 10
		10. Field and Pool, or Wildcat San Vacuum Grayburg Andres
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER _____

PLUG AND ABANDON
CHANGE PLANS

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOB
OTHER _____

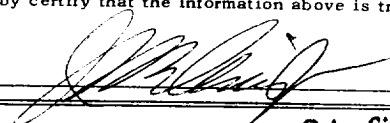
ALTERING CASING
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO Inc. has completed the following work on subject well:

1. Pull rods, pump and tubing.
2. Ran 3" frac tubing w/packer set at 4,002'. Frac open hole 4,093-4,710' w/30,000 gals gel brine in 3 - 10,000 gal stages w/1-1/2# sand/gal. Preceded 1st stage w/ 500 gals 15% NEA and 4,000 gals gel brine. Separate each stage w/500# rock salt, 500 gals gel brine and 250 gals 15% NEA. Swab well.
3. Run rods, pump & tubing, test and place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 

TITLE **Assistant District Superintendent**

DATE **January 4, 1972**

Orig. Signed by
Joe D. Ramey
Dist. I. Supy.

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE **JAN - 6 1972**

FRONT

JAN 1954

OIL CONSERVATION

NOV 1953