

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-024-02829

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-936	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒	GAS WELL ☐	OTHER ☐
Name of Operator		
Phillips Petroleum Company		
Address of Operator		
Room 401, 4001 Penbrook Street, Odessa, Texas 79762		
Location of Well		
UNIT LETTER	L	1980 FEET FROM THE south LINE AND 660 FEET FROM
THE west	LINE, SECTION 19	TOWNSHIP 17-S RANGE 35-E NMPM.

7. Unit Agreement Name
East Vacuum Gb/SA Unit
8. Form or Lease Name
East Vacuum Gb/SA Unit
9. Well No. Tract 1903
002
10. Field and Pool, or Whidder
Vacuum Gb/SA

15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3983' GR	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FROM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
WELL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	Return TA well to production ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

11-19-85: RU DDU. Cooh w/rods and pump. Installed BOP. Ran SLM to 4674'.

11-20-85: Perf'd OH 4610'-4650' 1SPF. Tagged fill at 4660'. WIH w/ bailer, could not bail out. COOH. WIH w/tbg and pkr. Set pkr at 3841'. Pumped 1000 gals 20% HCL & 5000 gals 20% HCL cross linked acid dropping 225# BHF + 75# rock salt; then pumped 1000 gals 20% HCL & 5000 20% cross linked acid, flushed w/25 bbls 2% KCL water.

11-21-85: Swbd 9 hrs, 70 BLW 7 spent acid, no oil.

11-22 thru

11-24-85: Swbd 2 hrs, 20 BLW & spent acid. WIH w/2 3/8" tbg, 2" x 1 1/2" x 20' pump. Pumped 38 hrs, not test.

11-25-85: Pmpd 24 hrs, not test.

11-26 thru

12-03-85: Pumped 24 hrs a day, rec total of 103 BO, 581 BW, 109 MCF (gas meter being repaired)

SEE REVERSE SIDE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller
ORIGINAL SIGNED BY JERRY JENSON
DISTRICT SUPERVISOR
TITLE Engineering Supervisor, Reservoir DATE December 11, 1985
DEC 16 1985

RECEIVED
DEC 13 1985
DEC 13 1985
HOLDING OFFICE
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12-03804-85: Pumped 48 hrs, no test.
12-05-85: Pumped 24 hrs, 10 BO, 40 BW, .5MCFG, GOR 50.
Job complete.