

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-02898

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
B-1840

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

1. Type of Well:
OIL WELL GAS WELL OTHER

East Vacuum Gb/SA Unit
Tract 2739

2. Name of Operator
Phillips Petroleum Company

8. Well No.
004

3. Address of Operator
4001 Penbrook Street, Odessa, TX 79762

9. Pool name or Wildcat
Vacuum Gb/SA

4. Well Location
Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line
Section 27 Township 17-S Range 35-E NMPM Lea County

10. Elevation (Show whether DP, RKB, RT, GR, etc.)
3948' RKB and 3938' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Cleaned out and acidized</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-31-93 - MIRU DDU. NU BOP. COOH w/tbg. and pkr. Trip bit and scraper. GIH w/5-1/2" RBP and tbg.

8-03-93 - Circ. 500 gals. Xylene 5 times to clean out tbg. Circ. hole w/clean brine.

8-04-93 - COOH w/tbg. & RBP. PU GIH w/6-1/4" under reamer, 4 3-3/4" drill collars and 2-3/8" workstring tbg. Under ream from 4220' to 4580'. Circ. clear COOH. PU GIH w/366' 2-3/8" tailpipe, pkr. and tbg. Set pkr. @4173' w/ tailpipe @4542'.

8-05-93 - RU and pump 1/2 of 4 drum TS-164 and 8 drums xylene mix outside tbg. w/ 9-1/2 bbls. brine. Close pkr bypass and wait 15 mins. Pump rest of mix out w/8 bbls. brine. Drop standing valve, load and pressure tbg. to 500#. SI.

(Over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Supv. Regulatory Affairs DATE 08-17-93
TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE _____ DATE AUG 23 1993

CONDITIONS OF APPROVAL, IF ANY:

East Vacuum Gb/SA Unit
Tract 2739 Well No. 004
API No. 30-025-02898
Vacuum Gb/SA
Lea County, NM
Form C-103

- 8-06-93 Fish standing valve. Swab. Pump 20 bbls. fresh water w/10 gals TW-430; 1/2 of 5 drum TC405 mixed in 275 gals. Wait 3 hrs. Pump rest of chem out w/6-1/2 bbls. brine.
- 8-07-93 Swab. GIH w/2-3/8" tbg. & pkr. Test tbg. to 5,000# OK. Set pkr. @4132'. Load & test annulus to 500# O.K. RU Acidize as follows: Pump 1500 gals. 15% NeFe acid.
- 8-10-93 Swab. RU. Pump scale squeeze as follows: Mix and pump 10 gals TH430 w/20 bbls. fresh water. Pump 10 bbls. fresh water. Mix 3 drums of TH 757 w/30 bbls. fresh water. Displace w/300 bbls. fresh water.
- 8-11-93 Release pkr. ND BOP. Circ. pkr. fluid. Set pkr. @4138'. Flange up wellhead. Test backside to 500# - O.K. Swab.
- 8-12-93 Swab.
- 8-13-93 Open up well w/490# on tbg.
- 8-17-93 Test 54 BOPD; 551 BWPD; 178.0 Mcf.; 3269.054 GOR.

08-17-93
AF:ehg

RegPro:AFran:EVGBU004.103