

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.O.S.		
LAND OFFICE		
OPERATOR		

API NO. 30-025-02980

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-1839

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER

Name of Operator
Phillips Petroleum Company

Address of Operator
Rm 401, 4001 Penbrook St. Odessa, Texas 79762

Location of Well
UNIT LETTER D 660 FEET FROM THE north LINE AND 660 FEET FROM

THE west LINE, SECTION 27 TOWNSHIP 17-S RANGE 35-E NMPM.

7. Unit Agreement Name
East Vacuum Gb/SA Unit

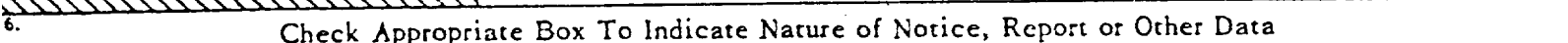
8. Farm or Lease Name
East Vacuum Gb/SA Unit

9. Well No. Tr 2738
001

10. Field and Pool, or Wildcat
Vacuum Gb/SA

15. Elevation (Show whether DF, RT, GR, etc.)
RKB 3963'

12. County
Lea



6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER Clean out and perforate

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER

ALTERING CASING

PLUG AND ABANDONMENT

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Recommended procedure to clean out, perforate & stimulate well:
MI and RU DDU. Pull rods and pump. Install BOP. Pull tubing and tubing anchor. Check TD with SLM. Clean out to PTD of 4654' as necessary with bailer. Run GR-CCL from PTD to 4150'. Correlate with Perforating Guns Atlas Corp. GR-N log dated July 11, 1951. Perforate the open hole with 90 gram jet strip guns on 180° phasing at 1 JSPF as follows:

4448'-4458'	10'
4505'-4530'	25'
4571'-4589'	18'
TOTAL	53' - 53 shots

Run a SLM after perforating to check for fill. Clean out as necessary. RIH with 390' of 2-3/8" tailpipe, SN, RTTS - type packer, and 2-3/8" tubing. (SN is below packer.) Bottom of tubing to be near bottom perforation (4589'). If scale is insoluble in acid, run wireline spotting valve with packer unseated. Displace with 8 drums of Unichem scale converter (Techni-Clean 405) mixed with an equal volume of fresh water (440 gals. or 10.5 bbls.) followed by 8 bbls of produced water. Shut in for one hour. Open spotting valve and pump 10 bbls. of produced water. Close spotting valve, set packer, and shut well in for 24 hours. Unseat packer. Spot 530 gallons of 15% NEFE HCL acid, containing appropriate quantities of iron sequestrant, inhibitor, and nonemulsifying agent across the open hole section. PU packer and tubing. Set packer with bottom of tailpipe at 4390'. Shut-in for one hour. Retrieve spotting valve. Swab back load and acid water. Load tbg.-csg. annulus with produced water and test packer to 500 psi.
(see other side)

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller
Sr. Engineering Specialist
August 14, 1985

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

AUG 20 1985

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

AUG 19 1985

RECEIVED

Hold this pressure on the annulus during the following acid treatment. Test surface lines to 3500 psi. Acidize the Grayburg - San Andres open hole with 10,000 gallons 15% NEFE HCL, containing appropriate quantities of iron sequestrant, non-emulsifying agent, and inhibitor as follows:

- a. Pump 4000 gals. of acid. In first 1000 gals. of acid, mix 1 drum of Unichem Technib 756.
- b. Pump 250 gals. saturated brine containing 250 lbs. of a mixture of 75% BAF and 25% rock salt.
- c. Pump 3000 gals. acid. In first 1000 gals. of acid, mix 1 drum of Unichem Technib 756.
- d. Pump 250 gals. saturated brine containing 250 lbs. of a mixture of 75% BAF and 25% rock salt.
- e. Pump 3000 gals. acid. In first 1000 gals. of acid, mix 1 drum of Unichem Technib 756.
- f. Flush with 30 bbls. produced water.

Treat at 4-5 BPM with maximum treating pressure of 3000 psi. Swab back load and acid water. Unseat packer. COOH with tubing and packer. GIH with tubing anchor and 2-3/8" tubing as before. Return rod string and pump as before. Return well to production.