OIL CONSERVATION DIVISIO.

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

MAR WHEEL CONTRACTOR	131, F. L	 41111	VH.
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SANTAFE			
FILZ			
U 1.0.4.			
LAND OFFICE			ĺ
INAMIPONIAN	OIL		ŀ
	GAS		
DPERATOR			
PROBATION OFFICE			<u> </u>

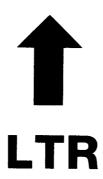
LAND OFFICE OIL		RALLOWABLE				
OPERATOR GAS	A AUTHORIZATION TO TRANS	ND PORT OIL AND NATU	RAL GAS			
Chetator						
Marathon Oil Coπ	ipany					
P. O. Box 2409	Hobbs, NM 88240					
Reason(s) for filing (Check proper box		Other (Please Hydraulic	explain; Ch	anging well from Kobe system to a conventional		
New Well Recompletion	Change in Transporter of: Oil Dry Go	pumping u	init. The he power	system to a conventional 725 bbl. of oil being oil which ran the Kobe		
Change In Ownership	Casinghead Gas Conde	rm lunit.	-			
If change of ownership give name and address of previous owner						
DESCRIPTION OF WELL AND	LEASE		·			
State NPA	Well No. Pool Name, Including F 1 Scharb - Bone		Kind of Lease State, Federal or Fee State 1506			
Location			<u> </u>			
	980 Feel From The South Lin					
Line of Section 6 Tov	wnship 19–S Range	35-Е , ммрм		Lea County		
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Andress (Give address)	to which approv	ed copy of this form is to be sent)		
Permian Corporation	Permian (Eff. 9 / 1 /87)	P. O. Box 3119		and Texas 79702		
Name of Authorized Transporter of Cas	Address (Give address to which approved copy of this form is to be sent)					
Warren Petroleum Corp	Unit Sec. Twp. Rge.	P. O. Box 67		ment, New Mexico 88265		
If well produces oil or liquids, give location of tanks.	L 6 19S 35E	Yes	i	3-8-64		
If this production is commingled wit	th that from any other lease or pool,	give commingling order	number:	Plug Back Same Res'v. Diff. Res'v		
Designate Type of Completio		Now well workeyer	# !	1		
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D,		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
Perforations				Depth Casing Shoe		
	TUBING, CASING, AND			CACKE CENENA		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	.1	SACKS CEMENT		
				<u> </u>		
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fer recovery of total volume	ne of load oil a	nd must be equal to or exceed top allow		
OIL WELL. Date First New Oil Run To Tanks	able for this de.	pth or be for full 24 hours Producing Method (Flow		i, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	•	Choxe Size		
Actual Prod. During Tost	Oil-Bble.	Water-Bbia.		Gas-MCF		
		<u> </u>				
GAS WELL Actual Frod. Teet-MCF/D	Length of Test	Bbls. Condensate/AUACE	-	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Presews (shut-in)	Cosing Pressure (Shut-	·in)	Chok • Six •		
CERTIFICATE OF COMPLIANC	CE	DIL CO	 DNSERVATI	l ION DIVISION		
hereby certify that the rules and regulations of the Oil Conservation ivision have been complied with and that the information given love is true and complete to the best of my knowledge and belief.		APPROVED				
		DISTRICT I SUPERVISOR				
	000	TITLE				
10_	or Pallan	This form is to	be filed in co	ompliance with NULE 1104.		
Steven A. Pohler	. It this force much	he scromosn	able for a newly drilled or despensed led by a tabulation of the deviation			
Production	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-					
(Title December 9	1	able on new and rec	inw belotions:	16,		
December 8	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.					

Separate Forms C-104 must be filled for each pool in multiply completed wells.

(Date)









Job separation sheet

CONDITIONS OF AFOR	VAL, IF ANY:	-						
APPROVED BY	a complete		TITLE			DATE	WILL	े छिज्य
						DATE_		- A-2
SIGNED RAPA	nlifa	un-	TITLE	Production E	ngineer	DATE	3-4-80	
/ /	A A	Jove is true and	complete to the be	est of my knowledge a	nd belief.			
18. I hereby certify that	the information of	hove is true and	complete to the t	at of much at 1	. 31 11 7			
·								
		-						
		11 to pro		-1 -				
			-30 packer	and Pump.				
	POOH w/+~	10,179' w eating pac	/2000 gal. ker	15% HCl.				
	Go in hole	e w/7" tre	ating packe	r on 2 3/8" t	ubing and	stimulate	zone fro	om .
	Rig up and	d perforat	e Lower Bon	e Springs w/4	JSPF from	10,167 -	79'.	
	POOH w/tul		OT 1100 10,	100 .		-		
	Spot 150	e w/6 1/4" cal 15% u	' bit on 2 3 IC1 from 10,	/8" tubing, c	clean out to	PBTD 10,1	.80'.	
	Rig up pu	lling unit	, pull tubi	ng and packer				
Purpose to:				•				
assay see Rose I							•	, , ,
17. Describe Proposed of work) SEE RULE 1	or Completed Ope	rations (Clearly	state all pertinent	details, and give per	tinent dates, incl	uding estimated	date of starti	ing any proposed
OTHER			· · · · · · · · · · · · · · · · · · ·	L_]				
	,	ı		OTHER		-	·	[
PULL OR ALTER CASING			CHANGE PLANS	CASING TEST AN	}==]	PLUG AND A	BANDONMENT
TEMPORARILY ABANDON	Ä		FEUG AND ABANDON	COMMENCE DRIL	==		ALTERING C	
PERFORM REMEDIAL WOR	ĸ [x]		PLUG AND ABANDON	news	· ·	1		٠
N	OTICE OF IN	TENTION TO);	1		JENT REPOR		
	Check A	ppropriate F	Box To Indicat	te Nature of Not	ice, Report o	r Other Data	L	
Ö	7///////		KDB 3920, GR			Lea		
		15. E	levation (Show whe	other DF, RT, GR, etc	:.)	12. Cour	11. (1. (1. (1. (1. (1. (1. (1. (1. (1.	HHHH
THE MOSE	LINE, SECTION	×	TOWNSHIP	RANGE	33-L	имрм. /////		
West		. 6	1	9-S RANGE	35_E			
UNIT LETTER L	<u>_1</u>	980 FEET	FROM THE Sout	h LINE AND	660 FEET	FROM Sch	arb-Bone	Springs
4. Location of Well							d and Pool, a	or Wildcat
P.O. Box 2409	Hobbs,	New Mexico)			1		
3. Address of Operator	- Junpuity			······································		9. Well	te NPA	
Marathon Oil	Company					ı	or Lease Na	me
2. Name of Operator	WELL L	OTHER-				0.5-	t	···
oil X	GAS [7, Unit	Agreement No	rtue
(DO NOT USE TH	USE "APPLICATI	POSALS TO DRILL ON FOR PERMIT -	OR TO DEEPEN OR P	ON WELLS LUG BACK TO A DIFFER R SUCH PROPOSALS.)	ENT RESERVOIR.			
	SUNDR	Y NOTICES	AND REPORTS	ON WELLS		/////		
U. CRATOR		•				5. State 150	Oil & Gas L	ease No.
DERATOR						<u> </u>	• [X]	Fee,
U.S.G.S.		· ·					cate Type of	Lease
FILE		:			- ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	2,113	curse 1-1-03	
SANTA FE		NE	W MEXICO OIL O	ONSERVATION CO	OMMISSION	C-10	2 and C-103	
DISTRIBUTION						_	r C-103 ersedes Old	
NO. OF COPIES RECEIV	ED					_	.	