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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-85

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Well	7. Unit Agreement Name Northeast Pearl Queen
2. Name of Operator Tamarack Petroleum Co., Inc.	8. Name of Lease Home Northeast Pearl Queen Unit
3. Address of Operator P. O. Box 2046, Midland, TX 79702	9. Well No. 8
4. Location of Well UNIT LETTER <u>B</u> , <u>330</u> FEET FROM THE <u>north</u> LINE AND <u>2310</u> FEET FROM THE <u>east</u> LINE, SECTION <u>23</u> TOWNSHIP <u>19S</u> RANGE <u>35E</u> NMPM.	10. Field and Pool, or Wildcat Pearl Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3793 KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/12/84 - Move in and rig up Frontier Well Service pulling unit. Unset 4 1/2" AD-1 packer. Came out of hole with 2 3/8" plastic coated tubing and packer. Picked up and tested to 500#. Ran in with 4 1/2" Baker AD-1 plastic coated packer & 162 joints of 2 3/8" 4.7# J-55 plastic coated tubing to 4897'. Set packer at 4897' with 10 points pulled in tension on packer. Move in and rig up pump truck. Tested annulus to 500# for 15 minutes. Held pressure. No leaks. Unset packer. Displaced hole with 100 bbls. packer fluid. Reseat packer at 4897' with 10 points pulled on packer. Retested annulus to 500#. Rig down and move off pump truck and pulling unit.

1/7/85 - Return to injection, 10 barrels water per day at 1200 PSI.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Randy A. McClay TITLE Engineering Manager DATE 2/27/85

APPROVED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE \_\_\_\_\_ DATE MAR - 1 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 28 1985

O.C.P.  
HOURS OFFICE