

**DUPLICATE**

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

**RECEIVED**  
NOV 27 1953  
OIL CONSERVATION COMMISSION  
HOBBBS OFFICE  
(Form G-103-  
and 7-1/52)

**MISCELLANEOUS REPORTS ON WELLS**

Submit this report in TRIPPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	<b>X</b>
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

November 24, 1953  
(Date)

Hobbs, New Mexico  
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Stanolind Oil and Gas Company  
(Company or Operator) A. Z. Caylor  
(Lease)  
James Oil Well Service  
(Contractor), Well No. 1 in the NW  $\frac{1}{4}$  SW  $\frac{1}{4}$  of Sec. 6  
T. 17-S, R. 37-E NMPM., Lovington Pool, Lea County.

The Dates of this work were as follows: October 25, 1953 to November 2, 1953 Inclusive

Notice of intention to do the work /was/ (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_  
(Cross out incorrect words)  
and approval of the proposed plan /was/ (was not) obtained.

**DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED**

In an effort to increase production the following procedure was used in repair operations.

Moved pulling unit on hole, pulled rods, found 23 ft of cavings, after removing caving set hookwall packer at 4553' and loaded hole, preparing to acidize. Acidized in two stages - 1st Stage - 2500 gal gel acid mixed with 1# sand per gal. 2nd Stage - 2000 gal 15% regular acid w/105 bbls over-flush. Reran rods and set pump on November 1, 1953.

Latest production test 8 BO and 2 BW in 8 hours. Producing capacity prior to workover approximately 5 BOPD.

Witnessed by A. C. Blackburn Stanolind Oil and Gas Company Head Roustabout  
(Name) (Company) (Title)

Approved: [Signature]  
OIL CONSERVATION COMMISSION  
Engineer District I  
(Title)  
NOV 27 1953  
(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Name: [Signature]  
Position: Field Superintendent  
Representing: Stanolind Oil and Gas Company  
Address: Box 68, Hobbs, New Mexico