

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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| NO. OF COPIES RECEIVED | |
| COPY POSITION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER- Water Injection Well

2. Name of Operator
TEXACO Producing Inc.

3. Address of Operator
P.O. Box 728, Hobbs, New Mexico, 88240

4. Location of Well
UNIT LETTER A 330 FEET FROM THE North LINE AND 840 FEET FROM
THE East LINE. SECTION 6 TOWNSHIP 17S RANGE 37E NMPM.

7. Unit Agreement Name
Lovington Paddock Unit

8. Farm or Lease Name

9. Well No.
53

10. Field and Pool, or Wildcat
Lovington Paddock

11. Elevation (Show whether DF, RT, GR, etc.)
3815' DF

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| | | | |
|--|---|---|---|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER <input type="checkbox"/> | | OTHER <u>Repair casing leak</u> <input checked="" type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 04-29-86 MIRU. Install BOP. Pull tubing and packer. TIH with 4 3/4" bit.
- TIH with RBP and packer. Could not locate a casing leak. TOH.
- TIH with Howco R-4 apcker on 2 3/8" IPC tubing. Set packer at 6094'.
- Test backside to 640# for 15 minutes - okay. R.D.
- Place on injection.
- 05-05-86 Injecting 270 BWPD at 1900#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *M. Browning* TITLE Dist. Adm. Supvr. DATE 05-15-86

APPROVED BY Paul Krautz TITLE Geologist DATE MAY 29 1986

CONDITIONS OF APPROVAL, IF ANY: