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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2273
7. Unit Agreement Name Vacuum Abo Unit
8. Farm or Lease Name Btry 3, Vacuum Abo Unit, Tr. 8.
9. Well No. 12
10. Field and Pool, or Wildcat Vacuum Abo Reef
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room 711, Phillips Building, Odessa, Texas 79761
4. Location of Well UNIT LETTER <u>D</u> <u>990</u> FEET FROM THE <u>north</u> LINE AND <u>990</u> FEET FROM THE <u>west</u> LINE, SECTION <u>34</u> TOWNSHIP <u>17-S</u> RANGE <u>35</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) RKB 3927'

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER <u>add perforations</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-12-74: MI Johnson WS unit, pulled rods and tbg. Ram-Guns perfd 5-1/2" csg w/2 one-half inch jet shots per foot 8332-38', 8354-58', 8401', 8433', 8450', 8459', total 14 feet, 28 holes.

3-13-74: Set BP at 8470', pkr at 8300', Runco treated Abo perfs 8332-8459' w/2000 gals 15% NE acid, flushed w/45 BLW. Max press 2000#, min 1900#, ISDP 1600#, 10-min SIP 1000#. AIR 1.6 BPM. Pulled tbg, pkr and BP.

3-14-74: Ran rods and pump, set @ 8349'. Released unit, pmpd 14 hrs, no gauge.

3-15-74: Pmpd 24 hrs, 12 BO, 62 BSW.

3-16-74: Pmpd 24 hrs, 21 BO, 16 BLW, 72 BSW.

3-17-74: Pmpd 24 hrs, no gauge.

3-18-74: Pmpd 24 hrs, no oil, 130 BSW.

3-19-74: Pmpd 24 hrs, 2 BO, 130 BSW.

3-20-74: Pmpd 24 hrs, no oil, 128 BSW.

3-21-74: Pmpd 24 hrs, 2 BO, 114 BSW.

3-22-74: Pmpd 24 hrs, 2 BO, 112 BSW.

3-23-74: Pmpd 24 hrs, 1 BO, 103 BSW.

3-24-74: Pmpd 24 hrs, 2 BO, 111 BSW.

3-25-74: Pmpd 24 hrs, 2 BO, 101 BSW, GOR TSTM. ~~Returned to production status.~~

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Reservoir Engineer DATE 3-27-74

APPROVED BY Joe D. Ramey TITLE _____ DATE AUG 19 1974

CONDITIONS OF APPROVAL, IF ANY: Dist. J. Supv.