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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

OCT 8 2 25 PM '65

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
B-1520

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Socony Mobil Oil Company, Inc.	8. Farm or Lease Name State Bridges
3. Address of Operator Box 1800, Hobbs, New Mexico	9. Well No. 96
4. Location of Well UNIT LETTER <u>H</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>510</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Vacuum
15. Elevation (Show whether DF, RT, GR, etc.) 4005 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Dual Complete</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in & rigged up Expert Unit. Pull rods and pump from Abo, pump 50 bbls. water down Penn. tubing. Install BOP, pull Abo tubing, and Wolfcamp tubing, and Kobe tubing. Chemical Engr. Co. pump 270 BSW down casing, unseat BOP dual packer, pull Penn. tubing, parallel anchor, seal assembly. Worth Well ran DR plug to Model D packer @ 11350, dump 2 sax cement on DR plug. Plug back TD 11341. Worth Well set Ret. BP @ 7050', ran GR-Correl. log 4400-7000', dump 2 sax sand. Perf. 7-5/8" @ 6150, Ran RTTS, 2-3/8" tubing to 5999'. Howco pump into perf. @ 6150, 2 BPM @ 4000#, Squeeze with 300 sax. Maximum pressure 4000# 290 sax behind casing, comp. 9:30 A.M., 9-3-65. WOC 3 hrs. Pull RTTS, Perf. 7-5/8" @ 5982. Ran RTTS to 5903, pump in 2 BPM @ 3000#, Squeeze perf. 100 sax Incor neat, Max. Press 5000# reverse 30 sax. Comp. 5:00 P.M. 9-3-65. Pull tubing & packer. Drill cement 5800-5945 in 5 hrs. Ran bit to 6014. Pressured up 2100#. Pull tubing, ran 7-5/8" RTTS, 2" tubing 5770. Attempt to squeeze perf. 5982, 100 sax, tubing & annulus communicated 19 bbls. cement mixed, reversed out, pull tubing, reran to 5740', Squeeze perf. 100 sax Max. Press. 5000#. reverse 16 sax. complete 4:30 P.M. 9-5-65. Pull tubing. Drilled cement 5740-5985 in 7 hours, pressured to 2000# 30 min. OK. Drilled cement 6014-6650. Reverse circ. Tested casing 2000# 30 min. OK. Perf. 7-5/8" casing Glorietta 6007, 09, 11, 13, 15, 17, 33, 38, 51, 6053, 55, 6057 w/1 SPF total 12 holes. Ran 2-3/8" tubing to 6055, RTTS @ 5960.

See attached sheet.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Kenner TITLE Group Supervisor DATE 10-7-65  
 APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

State Bridges #96 (Cont'd)

Swab 17 BLO in 3 hrs. packer leaking, pull tubing, reran tubing to 6055, packer @ 6950, Pull RTTS, reran packer to 5900', pump in Glorieta perf. 1-1/2 BPM 4000#, Squeeze perf. w/100 sax Incor Neat + 0.7% Halad 9, Max. Press. 4000# Comp. 5:00 P.M. 9-13-65, Reverse 24 sax cement, pull to 5740. WOC (Pressure to 4000#) Pull RTTS, drilled cement 5920-6188, Ran RTTS packer on 2-3/8" tubing to 6215, pressured up to 3000#. Reset packer @ 7038, Tested w/5000# OK, Reset packer @ 6538, pressured up to 5000# Ran tubing to 7038. Pull tubing & packer. Welex reperf. Glorieta @ 6007, 09, 11, 13, 15, 17, 33, 38, 51, 6053, 55 & 6057 w/1 SPF, 12 holes, ran 2-3/8" to 6055, RTTS @ 5960. Pull RTTS, reran packer to 5900', Squeeze Glorieta perf. 100 sax Incor neat, Max. Press 5000#, Complete 2:30 P.M. 9-17-65 Reverse 56 sax. Pull tubing & packer. Drilled cement 5890-6066, ran bit to 7000', Tested casing. Ran RTTS, 2-3/8" tubing to 9519. From WC perf. swab 62 BLO in 5 hrs. 4000' fluid in hole. Pull tubing & RTTS, Ran Wolfcamp tubing to 9897', tubing perf. 9865-69, BOT dual Hyd. packer 9598, Seat nipple @ 9597, Triple anchor @ 9284. Ran 2-3/8" Buttress W.C. vent string-latch in Hyd packer 9598, hot oil tubing, set plug in vent string @ 9602, set BOT dual packer, Ran 2-3/8 Buttress Abo tubing to 9284, latch into anchor, Seat nipple @ 9252, Install triple tree, Ran rods & pump to 9252, ran rods & pump in WC to 9597. Abo Zone - Pump 79 BNO + 3 BSW in 24 hrs. 9-1/2 - 74" SPM, GOR 511/1, Grav. 40.0° @ 60°, Production before workover 50 BOPD.

Wolfcamp Zone - Pump 158 BNO + 60 BSW in 24 hrs. 10-1/2 - 120" SPM, GOR 1449/1, Grav. 39.4° @ 60°, Before workover, off schedule - no production

OUT OF  
@ 2 25 PM '65