

GENERAL OFFICE
Box 2040
TULSA 2, OKLA.

HOBBS OFFICE 000

AMERADA PETROLEUM CORPORATION
Box 668
HOBBS, NEW MEXICO

1963 JUL 17 AM 9:32

July 12, 1963

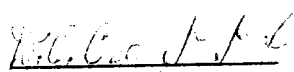
New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Gentlemen:

Amerada Petroleum Corporation respectfully requests administrative approval of the attached dual completion (conventional) application of its State "VB" No. 2, located in Unit K, Sec. 36, T17S, R34E, Lea County, New Mexico. Present plans are to complete the Vacuum Glorieta and the Vacuum Blinebry thru dual strings of 2" OD tubing.

A revised schematic diagram will be furnished after the well is completed.

Yours very truly,


D. C. Capps

DCC/NLL/jm

cc: New Mexico O. C. C.
P. O. Box 871
Santa Fe, New Mexico

New Mexico O. C. C.
P. O. Box 2045
Hobbs, New Mexico (2)

Texaco, Inc.
P. O. Box 728
Hobbs, New Mexico

Mobil Oil Co.
P. O. Box 2406
Hobbs, New Mexico

Amerada Petroleum Corporation

Attn: Mr. J. O. Hathaway

Mr. O. C. McBryde

Mr. R. S. Christie

Mr. T. W. Lynch

Mr. A. E. Snyder

Mr. W. C. Henderson

Midland

File

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

7-3-58

APPLICATION FOR DUAL COMPLETION

Field Name Vacuum		County Lea		Date July 12, 1963
Operator Amerada Petroleum Corporation		Lease State "VB"		Well No. 2
Location of Well K	Unit 36	Section 36	Township 17-S	Range 34-E

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES X NO _____
2. If answer is yes, identify one such instance: Order No. MC-1311; Operator, Lease, and Well No.:
Marathon - McAllister - St. No. 6, Sec. 25, T17S, R34E

3. The following facts are submitted:	Upper Zone	Lower Zone
a. Name of reservoir	Glorieta	Blinebry
b. Top and Bottom of Pay Section (Perforations)	Top: 5930' Bottom: 6012'	Top: 6595' Bottom: 6671'
c. Type of production (Oil or Gas)	Oil	Oil
d. Method of Production (Flowing or Artificial Lift)	Flowing	Flowing

4. The following are attached. (Please mark YES or NO)
- Yes a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- No c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
- Yes d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Texaco, Inc.	P. O. Box 728	Hobbs, New Mexico
Mobil Oil Co.	P. O. Box 2406	Hobbs, New Mexico

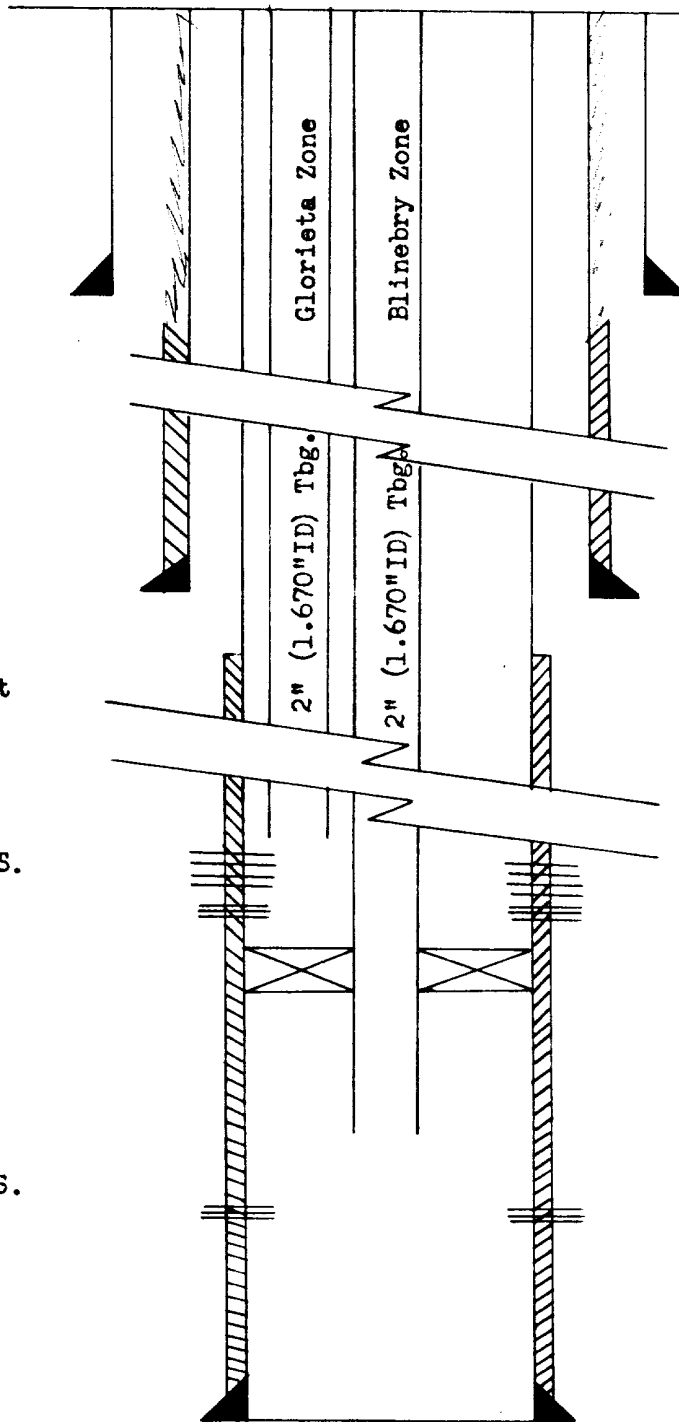
6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO _____. If answer is yes, give date of such notification July 12, 1963.

CERTIFICATE: I, the undersigned, state that I am the District Superintendent of the Amerada Petroleum Corporation (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

D. C. Gapps 
Signature

* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



Not approved

Casing
Top of Cement

Top of Cement
@ 2610'

8 5/8" Casing 1538'
Top of Cement
Circulated

GLORIETA PERFS.
5930' - 6012'

2" Tubing (1.67" ID)
@ Approx. 5900'

Permanent Packer
@ Approx. 6050'

BLINEBRY PERFS.
6595' - 6671'

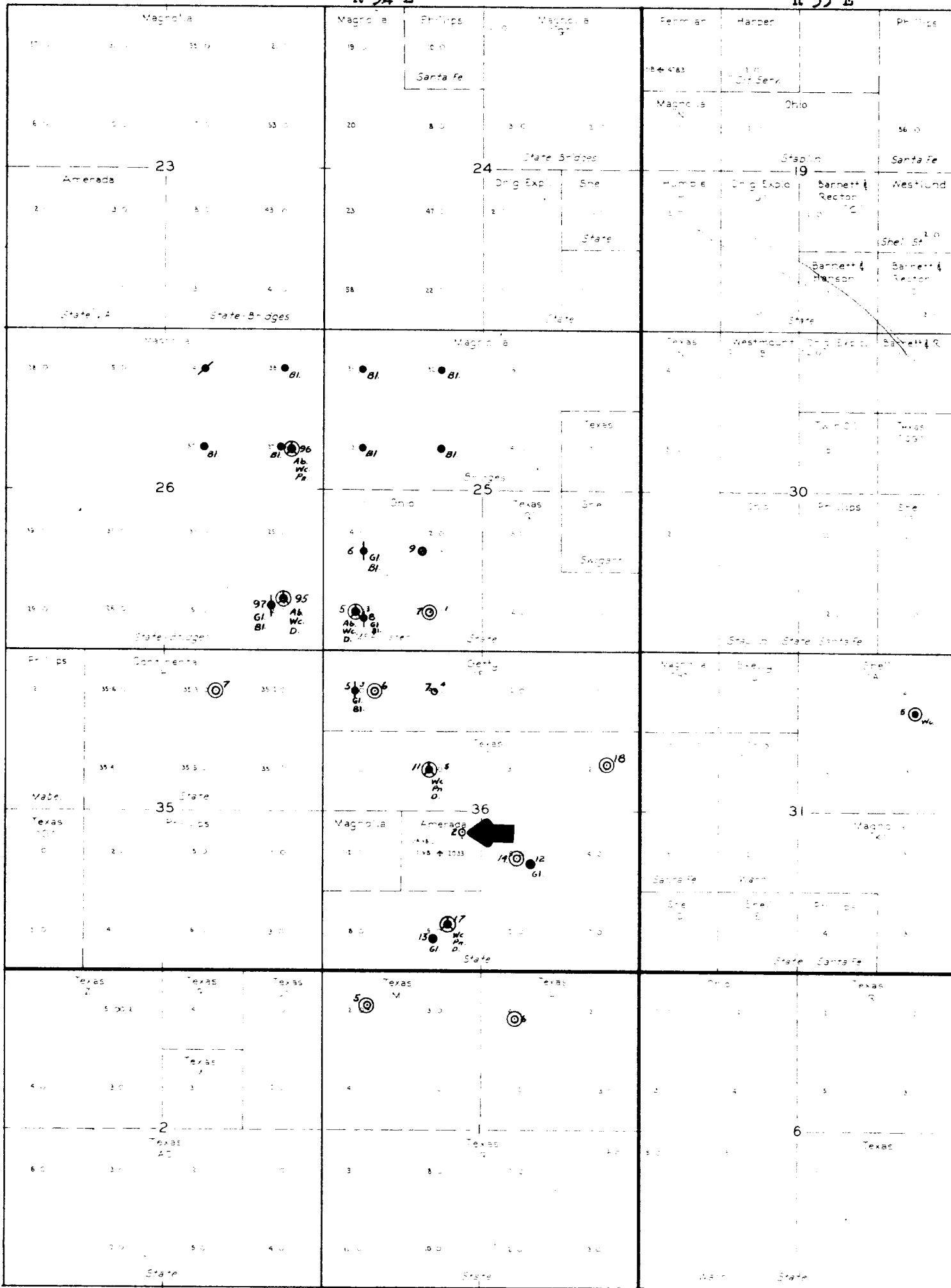
2" Tubing
@ Approx. 6550'

5 1/8" Casing 6850'
Total Depth 6850'

AMERADA PETROLEUM CORPORATION
State "VB" No. 2
Vacuum Field
Sec. 36, T17S, R34E
Lea County, New Mexico

R 34 E

R 35 E



T 17 S

T 18 S

- Gl. Glorieta
- Bl. Blinebry
- Ab. Abo
- Wc. Wolfcamp
- Pn. Pennsylvanian (Undes.)
- D. Devonian

VACUUM FIELD
Lea County, New Mexico