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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-7651
7. Unit Agreement Name -
8. Farm or Lease Name Vacuum SWD
9. Well No. H-35
10. Field and Pool, or Wildcat Vac Edge (Abo)
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER- Salt Water Disposal

2. Name of Operator
Rice Engineering & Operating, Inc.

3. Address of Operator
P. O. Box 1142, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER H 2510 FEET FROM THE north LINE AND 990 FEET FROM
THE east LINE, SECTION 35 TOWNSHIP 17 South RANGE 35 East NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3899' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Conversion to SWD Well</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Commenced conversion operations 1-12-70
- Set 5½" Baker Model "N" CIBP at 7600' and dumped 2 sx. cmt. on top of plug
- Perforated 5½" casing w/2 jet shots per foot at following intervals:
5750-55', 5720-25', 5660-74', 5345-68', 5325-38', 5260-85' and 5230-45'
- Selectively treated perforated intervals as follows:
6955-95' w/1,500 gals. 15% regular HCL acid
5750-55' w/750 gals. 15% regular HCL acid
5720-25' w/750 gals. 15% regular HCL acid
5660-74' w/1,500 gals. 15% regular HCL acid
5345-68' w/2,000 gals. 15% regular HCL acid
5325-38' w/1,500 gals. 15% regular HCL acid
5260-85' w/2,000 gals. 15% regular HCL acid
5230-45' w/1,500 gals. 15% regular HCL acid
- Ran maximum gravity injection test down 5½" casing at rate of 417 BWPB after casing loaded

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
SIGNED L. B. GOODHEART TITLE Division Manager DATE Jan. 21, 1970

APPROVED BY [Signature] TITLE [Signature] DATE 1970

CONDITIONS OF APPROVAL, IF ANY: