

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
~~Recompletion~~

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico February 7, 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company Swigart, Well No. 2, in NE 1/4 SE 1/4,
(Company or Operator) (Lease)

I, Sec. 25, T. 17 S., R. 34 E., NMPM., Vacuum-Blinebry Pool

Unit Letter
Lea

County. Date Spudded 12-21-63 Date Drilling Completed 1-12-64

Elevation 3997' Total Depth 6900' PBDT 6877'

Top Oil/Gas Pay 6459' Name of Prod. Form. Blinebry

Please indicate location:
N-34-E

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

PRODUCING INTERVAL -

Perforations *See below

Open Hole - Depth 6898' Casing Shoe 6848' Depth 6848' Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 91 bbls. oil, 36 bbls water in 24 hrs, _____ min. Choke Size **

GAS WELL TEST - ** Pump - 11/64" SPM

1650' FSL & 790' FFL, Sec. 25

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	1587'	610
5-1/2"	6888'	800
2-1/2"	6820'	

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2500 g. 15% BDA, 30,000 g. LC, 30,000# sand, 1500# Mark II Ad.

Casing Press. - Tubing Press. - Date first new oil run to tanks February 6, 1964

Oil Transporter Texas-New Mexico Pipe Line Corporation

Gas Transporter Phillips Petroleum Company

Remarks: *6459', 6486', 6487', 6492', 6493', 6500', 6505', 6515', 6517', 6519', 6532', 6718', 6726', 6727', 6729', 6732', 6738', 6740', 6743', 6769', 6770', 6797'.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19_____

Shell Oil Company
(Company or Operator)

By: R. A. Lowery Original Signed By
R. A. LOWERY
(Signature)

OIL CONSERVATION COMMISSION

Title: District Exploitation Engineer

Name: Send Communications regarding well to:
Shell Oil Company

Address: Box 1858 Roswell, New Mexico

By: _____
Title: _____