

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

HOBBS OFFICE O. C. *[Handwritten initials]*

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OPERATOR	

This form shall be submitted by the operator before an initial allowable will be assigned to any hole, jet or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico 12/11/63  
 (Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Marathon Oil Company State McCallister, Well No. 10, in SE 1/4 SW 1/4,  
 (Company or Operator) (Lease)  
 N Sec. 25, T 17-S, R 34-E, NMPM, Vacuum-Glorieta Pool  
 Unit Letter

Lea County. Date Spudded 9/28/63 Date Drilling Completed 10/20/63

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	*N	O	P

Elevation 4005' Total Depth 6800' PBD 6764'

Top Oil/Gas Pay 5881' Name of Prod. Form. Glorieta

PRODUCING INTERVAL -

Perforations 6016-18', 6022-23', 6032-33'

Open Hole Depth Casing Shoe 6798' Depth Tubing 5920'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 12 1/2 bbls. oil, 0 bbls water in 18 hrs, \_\_\_\_\_ min. Choke Size 11/64"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2000 gal BDA Acid.

Casing Tubing Date first new Press. Pkr. Press. 325 oil run to tanks 12/11/63

Oil Transporter Magnolia Pipeline Co.

Gas Transporter Phillips Petroleum Co. GPM Gas Corporation

EFFECTIVE: February 1, 1992

Remarks: Request top 40 acre allowable of 52 BOPD, effective 12/11/63.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: DEC 11 1963, 19

Marathon Oil Company (Company or Operator)

By: Albert MacCallister (Signature)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_ Title \_\_\_\_\_

Title: Asst. Supt. Send Communications regarding well to: Name: Marathon Oil Company Address: Box 220 - Hobbs, New Mexico