

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION** HOBBS FORM C-103  
(REVISED) N.M.C.C.  
**MISCELLANEOUS REPORTS ON WELLS** Nov 15 10 08 AM '63  
 (Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>		Address <b>P. O. Box 1858, Roswell, New Mexico 88201</b>				
Lease <b>State "N"</b>	Well No. <b>5</b>	Unit Letter <b>I</b>	Section <b>27</b>	Township <b>17S</b>	Range <b>35E</b>	
Date Work Performed <b>11-6-63 thru 11-8-63</b>	Pool <b>Undesignated</b>	County <b>Lea</b>				

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	<b>Completion</b>

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Ran tubing to 6218', spotted acid, pulled tubing.
2. Perforated 6134', 6136', 6138', 6142', 6146', 6153', 6156', 6160', 6163', 6165', 6169', 6171' w/1-3/8" JS (Total 12 holes).
3. Ran 2" tubing OE w/Baker Model Packer at 5927'.
4. Treated w/250 gallons 15% MCA w/Fe additive.
5. Hung 201 jts. (5975') 2", EUE, 8rd thd tubing at 5985' open ended w/Baker Model "R" Double Grip Packer set at 5982'; 2" seating nipple at 5980'.
6. Treated w/1000 gallons 15% NEA w/Fe additive in 6 stages using ball sealers.
7. Recovered load.
8. On OPT flowed 307 BOPD + 0.2% BS&W thru 1 1/4" choke. FTP 350 psi. CP packer. Gravity 37.5 deg. API.

Witnessed by <b>C. D. Sikes</b>	Position <b>Maintenance Foreman</b>	Company <b>Shell Oil Company</b>
------------------------------------	--	-------------------------------------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>R. A. Lowery</b>	Original Signed By <b>R. A. LOWERY</b>
Title	Position <b>District Exploitation Engineer</b>	
Date	Company <b>Shell Oil Company</b>	