

REQUEST FOR (OIL) - () ALLOWABLE ^{HOBBS OFFICE} _{New Well}

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico April 20, 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:
Humble Oil & Refining Company New Mexico State K, Well No. 20, in SW 1/4 SE 1/4,
(Company or Operator) (Lease)

0, Sec. 32, T. 17-S, R. 35-E, NMPM, Undesignated - Vacuum Glorieta (P) of
(Unit Letter)

Lea County. Date Spudded 4-1-64 Date Drilling Completed 4-14-64
Elevation 3969 D. F. Total Depth 6205 PRTD 6193
Please indicate location:

| | | | |
|---|---|--------|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O X | P |

Top Oil/Gas Pay 6014 Name of Prod. Form. Glorieta.
Date Well Completed: 4-19-64

PRODUCING INTERVAL -
Perforations 6121, 6124, 6125, 6134, 6135, 6136, 6137, 6138, 6141, 6142, 6143
Open Hole - Depth Casing Shoe 6205 Depth Tubing 6111

OIL WELL TEST -
Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Choke Size -
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 120 bbls. oil, - bbls water in 22 hrs, 30 min. Choke Size 16/64"

GAS WELL TEST -
Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

330 FSL, 2308 FEL

Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|--------|------|-----|
| 8-5/8" | 1523 | 850 |
| 4-1/2" | 6192 | 900 |
| 2-3/8" | 6099 | - |
| | | |

Method of Testing (pitot, back pressure, etc.): -
Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -
Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, etc., and sand): 500 gals Acetic acid.
Casing Press. - Tubing Press. 120 Date first new oil run to tanks 4-18-64

Oil Transporter Texas New Mexico Pipe Line Company
Gas Transporter Phillips Petroleum Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved _____, 19____ Humble Oil & Refining Company
(Company or Operator)

OIL CONSERVATION COMMISSION
By: _____
Title _____

By: _____
(Signature)
Title Agent
Send all communications regarding well to:
Name Humble Oil & Refining Company
Address Box 2100, Hobbs, New Mexico 88240