

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
A-1320

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Exxon Corporation	8. Farm or Lease Name New Mexico "K" State
3. Address of Operator P. O. Box 1600; Midland, Texas 79702	9. Well No. 32
4. Location of well UNIT LETTER M 330 FEET FROM THE S LINE AND 330 FEET FROM THE W LINE. SECTION 28 TOWNSHIP 17-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Vacuum Glorietta
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input checked="" type="checkbox"/> Repair oil and water flow, circ. cmt, Run CNL-CCC-GR, Perf new		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Interval, acid wash perfs:
1. Pull production equipment.
  2. Run retrievable bridge plug and set @ 2700', w/5' 20/40 sand on BP.
  3. Perf 4-1/2" csg @ 2500'. Run cmt retainer and set at 2475'.
  4. Cmt w/900 sx CL "C" w/8% Bentonite, plus 150 sxs CL "C" cmt.
  5. Drill cmt and retainer to 2695', test csg w/1000 psi.
  6. Run CNL-CCL-GR log, select additional pay zone to perf, acidize w/3000 gal inhibited 15% NE HCL acid.
  7. Place well on pump and test.

THE COMMISSIONER OF THE STATE OF NEW MEXICO  
24 HOURS PAST TO CORRECT

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. J. Decker TITLE Unit Head DATE 6-20-80

APPROVED BY John R. Ryan TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Geologist

CONDITIONS OF APPROVAL (IF ANY)