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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 746)

Name of Company Lone Star Producing Company				Address Box 4815, Midland, Texas 79702			
Lease Atlantic State		Well No 1	Unit Letter G	Section 30	Township T-17-S	Range R-36-E	
Date Work Performed		Pool Undesignated			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain): **Perforating & Treating**
 Plugging
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.
2-3-64 Drilled out cement from 5,012' to 5,110'. Jet perforated 9-5/8" casing 2 holes per foot from 5,060' to 5,064', 5,086' to 5,088' and 5,094' to 5,098'. Treated perforations with 1,000 gallons 15% MCA acid. Swabbed 2 barrels total fluid per hour, 50% water and 50% oil.
2-4-64 to 2-7-64 Treatment #2 on above perforations, 5,000 gallons 15% retarded acid. Swabbed 9 barrels fluid per hour, 73% water and 23% 41.3 corrected gravity oil. Above perforations left open to pump and test.
2-8-64 Pulled test packer out of hole. Went in with 4-3/4" bit. Displaced drilling mud from well with treated fresh water. Perforated 5 1/2" liner 2 jet holes per foot from 9,148' to 9,152', 9,157' to 9,161', 9,190' to 9,196' and 9,208' to 9,211'. Ran and set Baker Model D production packer at 9,120'. This packer will also serve as a segregation packer separating San Andres perforations 5,060' to 5,098' and Abo perforations 9,148' to 9,211'.

Witnessed by E. L. Smith	Position Sr. Prod. Foreman	Company Lone Star Producing Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P E T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)			Open Hole Interval	
Producing Formation(s)				

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name	
Title		Position Sr. Production Foreman	
Date		Company Lone Star Producing Company	

