

| | |
|------------------------|--|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-7586

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Lone Star Producing Company | 8. Farm or Lease Name Gulf State |
| 3. Address of Operator Box 4815, Midland, Texas 79701 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER M 330 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 20 TOWNSHIP 17S RANGE 36E NMPM. | 10. Field and Pool, or Wildcat South Double A-Abo |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3882' D.F. | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 FULL OR ALTER CASING OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB
 OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plug and abandonment procedures performed as listed:

- Step #1 - Set McCullough permanent type bridge plug on wire line At 8650'. Placed two (2) sacks cement on top of plug with dump bailer.
- Step #2 - Loaded hole with 9.2# fresh water gel mud.
- Step #3 - Cut and pulled 1 1/2" OD casing at 5050'.
- Step #4 - Spotted 35 sack cement plug from 3650' up to 3550', 50' in and out of 7-5/8" casing set at 3600'.
- Step #5 - Cut and pulled 7-5/8" casing at 1100'.
- Step #6 - Spotted 40 sack cement plug from 425' up to 365', 30' in and out of 10-3/4" casing.
- Step #7 - Placed 15 sack cement plug in top of 10-3/4" casing.
- Step #8 - Installed permanent marker in cement in top of 10-3/4" casing. 4243' of 1 1/2" OD casing left in well, from 5050' to 9293'. 2500' of 7-5/8" OD casing left in well, from 1100' to 3600'. 395' of 10-3/4" OD casing left in well, from surface to 395'.

Note: We will notify you when all equipment has been moved out and location cleaned and ready for final inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. R. Ramey TITLE Dist. Prod. Supt. DATE October 15, 1968

APPROVED BY John W. Runyan TITLE Geologist DATE JUL 19 1971

CONDITIONS OF APPROVAL, IF ANY: