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NEW MEXICO OIL CONSERVATION COM. FORM C-110  
(Rev. 7-60)

SANTA FE, NEW MEXICO

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

REGISTRATION OFFICE  
 O. C. C.  
 AUG 20 10 10 AM '64

Company or Operator <b>Pan American Petroleum Corporation</b>	Lease <b>State "CV"</b>	Well No. <b>2</b>
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Unit Letter <b>E</b>	Section <b>25</b>	Township <b>17-S</b>	Range <b>35-E</b>	County <b>Lea</b>
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Pool <b>Vacuum Abo Reef</b>	Kind of Lease (State, Fed, Fee) <b>State</b>
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If well produces oil or condensate give location of tanks	Unit Letter <b>F</b>	Section <b>25</b>	Township <b>17-S</b>	Range <b>35-E</b>
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Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> <b>Texas-New Mexico Pipe-Line Company</b>	Address (give address to which approved copy of this form is to be sent) <b>Box 1510 - Midland, Texas</b>
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Is Gas Actually Connected? Yes \_\_\_\_\_ No **X**

Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/>	Date Connected	Address (give address to which approved copy of this form is to be sent)
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If gas is not being sold, give reasons and also explain its present disposition:

**Vented - no gas purchaser**

**REASON(S) FOR FILING (please check proper box)**

New Well . . . . . <input checked="" type="checkbox"/>	Change in Ownership . . . . . <input type="checkbox"/>
Change in Transporter (check one)	Other (explain below)
Oil . . . . . <input type="checkbox"/> Dry Gas . . . . . <input type="checkbox"/>	
Casing head gas . . . . . <input type="checkbox"/> Condensate . . . . . <input type="checkbox"/>	

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **18th** day of **August**, 19 **64**.

<b>OIL CONSERVATION COMMISSION</b>	By
Approved by	Original Signed by: <b>V. E. STALEY</b>
Title	<b>Area Superintendent</b>
<b>Engineer District</b>	Company <b>Pan American Petroleum Corporation</b>
Date <b>AUG 21 1964</b>	Address <b>Box 68 - Hobbs, New Mexico</b>

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OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION** FORM C-103  
(Rev 3-55)

**MISCELLANEOUS REPORTS ON WELLS**

(Submit to appropriate District Office as per Commission Rule 1106)

RECEIVED  
 AUG 20 10 12 AM '64  
 DISTRICT OFFICE O. C. C.

Name of Company <b>Pan American Petroleum Corporation</b>				Address <b>Box 68 - Hobbs, New Mexico</b>			
Lease State <b>"CV"</b>	Well No. <b>2</b>	Unit Letter <b>E</b>	Section <b>25</b>	Township <b>17-S</b>	Range <b>35-E</b>		
Date Work Performed <b>7-27 to 8-10-64</b>		Pool <b>Vacuum Abo</b>		County <b>Lea</b>			

**THIS IS A REPORT OF: (Check appropriate block)**

- |  |   |   |
|--|---|---|
| <input type="checkbox"/> Beginning Drilling Operations | <input type="checkbox"/> Casing Test and Cement Job | <input type="checkbox"/> Other (Explain):           |
| <input type="checkbox"/> Plugging                      | <input type="checkbox"/> Remedial Work              | <input checked="" type="checkbox"/> Completion Work |

Detailed account of work done, nature and quantity of materials used, and results obtained.  
 On 7-27-64, 4 1/2" OD 9.5# - 11.6# J 55 Casing was run and set at 9000' with 1175 sx cement.  
 Tested casing with 2700 psi for 30 minutes. Test O.K.  
 Perforated 8887-96, 8911-28 w/2JSPP.  
 Acidized with 2000 gallons. Evaluated & squeezed with 150 sx. cement drilled out to 8855'.  
 Perforated 8740, 46, 50, 55, 62, 65, 76, 91, 96, 8801, 05, w/1 JSPP.  
 Acidized w/7500 gallons. Evaluated.  
 TD 9000' PBD 8855. PT - Pump 80 BO x 0 BW 24 hrs.

Witnessed by <b>M. L. Claiborne</b>	Position <b>Field Foreman</b>	Company <b>Pan American Petroleum Corporation</b>
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**FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY**

**ORIGINAL WELL DATA**

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

**RESULTS OF WORKOVER**

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

<b>OIL CONSERVATION COMMISSION</b>		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Title <b>Area Superintendent</b>	Name Original Signed by: <b>V. E. STALEY</b>	Position <b>Area Superintendent</b>
Date <b>AUG 21 1964</b>		Company <b>Pan American Petroleum Corporation</b>	