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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State File

5. State Oil & Gas Lease No.
LG-498

7. Unit Agreement Name

8. Farm or Lease Name
C.W. Trainer"25"State

9. Well No.
One

10. Field and Pool, or Wildcat
Wildcat

12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. **RE-ENTRY**
OIL WELL GAS WELL OTHER

2. Name of Operator
TEXAS CRUDE, INC.

3. Address of Operator
508 Wall Towers E, Midland, Texas 79701

4. Location of Well
UNIT LETTER **D**, **660** FEET FROM THE **North** LINE AND **660** FEET FROM
THE **West** LINE, SECTION **25** TOWNSHIP **17 S** RANGE **36 E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3805.55' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER Re-Entry <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-24-72. Rigged up, started drilling at 7 PM. Drilled out cement in 13 3/8" casing from 250 feet to 350 feet. Reamed 11" hole to 12 1/4" to top of 8 5/8" at 1026'. Reached top of fish at 11-25-72 3 PM. Circulated and conditioned hole, pulled drill pipe, picked up 7 7/8" bit, entered top of 8 5/8" casing and drilled out cement to 1050'. Ran 7 7/8" bit to 2200' (200 feet below where casing was shot off on first attempt to pull casing). Pulled 7 7/8" bit, ran 33 jts, 1017', 8 5/8" 28# casing, tied into top of 8 5/8" casing with casing bowl. Nippled up, prep to continue cleaning out to 7200'. Job completed 7 PM November 26, 1972.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. D. Ramey* TITLE Dist. Supt. DATE 11-27-72.

APPROVED BY Jon D. Ramey TITLE Dist. I, Supv. DATE NOV 30 1972