

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-20782
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2317
7. Lease Name or Unit Agreement Name	STATE 35
8. Well No.	30
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street, Odessa, TX 79762

4. Well Location
Unit Letter 0 : 960' Feet From The SOUTH Line and 1680' Feet From The EAST Line

Section 35 Township 17-S Range 34-E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4013' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING TEST AND CEMENT JOB
- OTHER: REPERF UPPER SA & FRACTURE STIMULATE
- ALTERING CASING
- PLUG AND ABANDONMENT

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10/03/96 MIRU DIAMOND RENTAL, CO W/RODS & PMP, NU BOP, COOH W/PROD TBG, UNLD, TALLY WS, PU SCRAPER & START IN HOLE, SDON.
- 10/06/96 PU BIT & SCRAPER ON WS, GIH T/4570' TAG SOLID FILL, RU STAR TOOL, CO T/4577', GET IRON CUTTINGS BACK, SD PU WASH UP, COOH W/TBG, GIH W/RBP T/4520' SET & TST, COOH W/PKR, DMP 7 SXS SAND ON RBP, SDON.
- 10/07/96 GIH TAG SAND @ 4520', PULL UP PMP 10 MORE SXS SAND ON PLUG, PU SD 2 HRS, TAG FILL @ 4436', COOH W/TBG, GIH WOKR T/4294', LD CSG PRESS TST T/500 PSI, SLIGHT LK OFF, ESTAB PMP IN RATE 3 BPM @ 0 PSI, SD.
- 10/08/96 MI HES, FLD TSTG, PMP FRAC JOB, 54,152 GAL BORAGEL IN 200,000# 20/40 SAND, MAX RATE 30 BPM MAX PRESS 7780 PSI, AVG RATE 24.8 BPM AVG PRESS 7357 PSI, ISIP 2762 PSI, FLOW BK 2.7 BPM, RD HES, 1714 BBL LD, FLOW BK GEL & SAND, LINES PLUG OFF, SION.
- CONTINUED ON BACK

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE Senior Regulation Analyst DATE 4-23-97

TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915)368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE 35 #30
(FORMERLY M.E.HALE #10) CONTINUED

10/09/96 0 PSI TBG, RU STAR TOOL CLN UP SAND, TAG @ 4365' CLN OUT T/4378', LOST CIRC, PMPD TOTAL 510 BBLs, SDON.

10/10/96 TBG PRESS 0 CSG PRESS 0 GIH TAG FILL @ 4378', START CLN OUT, PMPD 1200 BBL WTR T/BRK CIRC T/SURF, CLN OUT T/4455', 1400 BBL WTR TOT TODAY.

10/11/96 SWAB REPT: 0# TBG PRESS 0# CSG PRESS, START LEVEL 1800', END 2000', REC: 130 BBL ALL WTR.

10/13/96 750# TBG, 650# CSG, FLOWED DWN, REC: 10 BO, PULL KS, GIH W/NOTCH COLLAR ON TBG, TAG SAND, CO T/RBP, COOH W/TBG, GIH W/ON-OFF TL, WASH 3' SAND OFF RBP, CATCH PLUG, COOH W/TBG-RBP, RUN KILL STRING.

10/14/96 GIH W/BIT DRL COLLARS, CO T/4658' PBD @ 4702', LEFT OLD TAC ON BTM, COOH W/TBG, COLLARS, BIT, START IN W/RBP.

10/15/96 350# TBG, COOH W/KS, GIH W/RBP T/4520', SET PLUG, PU T/4300', SWAB, REC: 154 BBL WTR, LEVEL @ 2000', COOH W/TBG, SWAB CUP CAME APART, GIH W/TBG T/4300', START SWAB AGAIN, SDON.

10/16/96 SWAB REPT: CSG 650# TBG 0#, FL 1300' REC: 195 BBL WTR 0 OIL, END LEVEL 2000 CONSTANT, SDON, WELL SHUT IN.

10/17/96 SWAB REPORT: TBG PRESS 100, CSG PRESS 600, START FL LEVEL 2000', END FL LEVEL 2000', REC: 115 BBL WTR, NO OIL, SI WELL.

10/18/96 WELL SI.

10/19/96 WELL SI.

10/20/96 TBG 150 PSI CSG 150 PSI, FLOWED BK 15 BBL OIL 5 BBL WTR, TAG SAND 7' ABOVE RBP, BREAK CIRC, CATCH RBP COOH W/TBG-RBP, PU PKR, GIH W/TBG T/4350' 35' ABOVE PERFS, ALLOW SAND T/SETTLE, SDON.

10/21/96 MIRU CHARGER, PMP SCALE CONVERTER, TBG PRESS 1700 PSI @ 1.7 BPM, SDON.

10/22/96 TBG PRESS 390 CSG PRESS 680; SWAB BK AFTER CONVERTER, FL @ SURF, SWAB BK 65 BBL WTR, LEVEL 500' OFF SEATNG NIPPLE, MIRU CHARGER, PMP 1500 GAL 15% NEFE W/28 BBL FLUSH, ISIP 2700# 5 MIN 1600# 10 MIN 1200# 15 MIN 1000#, MAX PRESS 3000# MIN 2290#, MAX RATE 3.3 BPM, AVG 2.6 BPM, RD CHARGER, OPEN WELL UP 700# ON TBG, FL @ SURF, FLOW BK 20 BW, TOTAL REC 71 (ALL WTR), FL 1600', SDON.

10/23/96 TBG 400#, CSG 750#, FLOW T/TBG 20 BBL, SWAB BK TOT 105 BW 5 BO, FL @ 1600', RU CHARGER ON WELL, PMP SCALE SQZ, SDON.

10/24/96 TBG PRESS 350 CSG PRESS 500 COOH W/PKR, GIH W/PROD TBG, ND BOP, RUN ROD STRING PMP, HANG ON, RD DIAMOND RENTAL.

10/25/96 NO TST RESULTS TODAY, FIN TST ON HALE #2.

10/26/96 24 HR TST, 12.3 BOPD 150 BWPD 3.0 MCF GAS.

10/27/96 PMPG; NO PROD FIGURES (PROBLEMS W/TST HTR-TRTR).

10/28/96 24 HR: 3.9 BOPD, 450 BWPD, 1 MCF GAS.

10/30/96 24 HR TST: 2.1 BOPD 490 BWPD, 1 MCF GAS.

10/31/96 24 HR TST: 7.2 BOPD 450 BWPD, 1.4 MCF GAS,
TEMP DROP F/DIMS REPORT

11/01/96 24 HR TST, 7.2 BOPD 450 BWPD 1.4 MCF GAS
COMPLETE DROP F/REPORT