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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-2423

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Farm or Lease Name State F
3. Address of Operator P. O. Box 1509, Midland, Texas 79702	9. Well No. 3
4. Location of Well UNIT LETTER M 800 FEET FROM THE South LINE AND 800 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 17S RANGE 35E NMPM.	10. Field and Pool, or Wildcat Vacuum (Glorieta)
15. Elevation (Show whether DF, RT, GR, etc.) 3979' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>Cut Gas Production <input checked="" type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CUT GAS PRODUCTION W/MECHANICAL DOWN-HOLE HOOK-UP

- 2-13-78: In 24 hours well ppd 54 BO, 24 BW, 24 MCFGPD @ 11-64" SPM.
- 2-14-78 thru 2-19-78: Testing.
- 2-20-78: Ran Delta III.
- 2-21-78: Ran 20-150-RHBC-20-4-0 pmp. Well pumping to battery.
- 2-22-78 thru 2-28-78: Testing.
- 3-01-78: Ran Delta III. Well pumping to battery.
- 3-02-78 thru 3-07-78: Pulled prod equip. Reran prod equip.
- 3-08-78: Ran 20-150-RHBC-20-4-0 pump. Well did not pump up.
- 3-09-78: Well pumping.
- 3-10-78 thru 3-26-78: Testing.
- 3-27-78: Pulled production equipment.
- 3-28-78: Reran prod equip W/2 3/8" tbg & hung @ 6050'. Ran 20-150-RHBC-20-4-0 pmp W/gas lock assembly.
- 3-29-78 thru 6-04-78: Testing.
- 6-05-78 thru 6-06-78: Removed down-hole mechanical separation equipment.
- 6-07-78: Ran prod equip W/2 3/8" tbg & hung @ 6149'. Reran 20-150-RHBC-20-4-0 pump.
- 6-08-78 thru 6-10-78: Well ppg to battery from all perfs.
- 6-11-78: Production restored.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. W. Tullis TITLE G. W. Tullis Senior Production Engineer DATE 7-11-78

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL: Section 5121, Supv.