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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 110604)

Name of Company Sinclair Oil & Gas Company				Address Box 1920, Hobbs, New Mexico			
Lease State B 1576		Well No. 6	Unit Letter K	Section 32	Township 17S	Range 3E	
Date Work Performed See Below		Pool Vacuum Glorieta			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain): **Perforation, Treatment Set Pipe./and well completion**
 Plugging
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

8-12-64 6200' TD - Set 6200' of 4-1/2" OD Casing at 6200' w/total 1592 sks cement (200 sks incoer & 1/2 gal, 600 sks 50/50 Diamix / 8% gal, and 792 sks 50/50 Diamix & incoer & 12% gal & 17% salt per sk). Completed 11:30 AM 8-12-64. Temperature survey indicated top of cement at 1605' fr surface behind 1 1/2" csg.

8-14-64 6182' PBDT - Tested casing w/1000 lbs pressure for 30 mins, tested OK, no decrease. Cement set 2 1/2 hrs prior to testing. Jet perforated Glorieta 6074-6087 & 6094-6101 w/total 40 3/8" holes.

8-15-64 Ran 2-1/8" OD tbg to 6125' w/Ouiberson Packer @ 5962'. Mud Acid washed perfs w/500 gals. Max Press 2200, Min Press 800, inj rate 2.1 BPM. Flowed and recovered lead oil. On 8 hour potential test flowed 79 bbls new 39.4 gravity oil thru 19/64" choke w/210 lb tbg press and 568 to 1 OGR for calculated 2 1/2 hour potential of 237 bbls. Final Report.

Witnessed by Fred Strickland	Position Foreman	Company Sinclair Oil & Gas Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA				
D F Elev.	TD	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name	<i>Fred Strickland</i>
Title		Position	District Superintendent
Date	Aug 20 1964	Company	Sinclair Oil & Gas Company