

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. 205 E. Bender, HOBBS, NM 88240		² OGRID Number 022351
⁴ Property Code 24719		³ API Number 30-025-20862
⁵ Property Name STATE "DD"		⁶ Well No. 1

⁷ Surface Location									
UI or lot no. D	Section 31	Township 17S	Range 35E	Lot.Idn	Feet From The 510	North/South Line NORTH	Feet From The 535	East/West Line WEST	County LEA

⁸ Proposed Bottom Hole Location If Different From Surface									
UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
⁹ Proposed Pool 1 Vacuum; Grayburg - SAN ANDRES					¹⁰ Proposed Pool 2				

¹¹ Work Type Code P	¹² WellType Code O	¹³ Rotary or C.T. ROTARY	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3987' GL
¹⁶ Multiple No	¹⁷ Proposed Depth 10553	¹⁸ Formation SAN ANDRES	¹⁹ Contractor	²⁰ Spud Date 7/15/99

²¹ Proposed Casing and Cement Program					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48#	370'	350 SX CIRC	
12 1/4"	9 5/8"	32.30#	5000'	3575 SX	
8 3/4"	7"	23#	10553'	1520 SX	

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Texaco intends to recomplete this well in the San Andres & transfer the well to the Central Vacuum Unit. As follows:
MIRU PU. INSTL BOP. TIH W/BIT & SCRAPER & C/O TO 10,350'. PUMP MUD TO FILL AREA TO BE PLG'D. DUMP 35' CMT ON CIBP. TITI W/CIBP & SET @ 10043'. DMP 35' CMT. TIH W/CIBP & SET @ 9400'. DUMP 35' CMT. TIH W/CIBP & SET @ 7420'. DMP 35' CMT. SPOT PLUG FR 5610-5710'. CUT CSG @ 4950' & PULL CSG. INSTL BOP ON 9 5/8" CSG. SPOT PLUG FR 4900-5050'. RUN GR/CNL/CCL FR 4900-SURF. PERF 4360-4450'. TIH W/PKR ON WS. SET PKR 100' ABOVE TOP PERF. PUMP 500 GALS 15% NEFE ACID TO BREAK PERFS. PUMP CO2 FRAC & DISPL TO MID PERF. FLOW BACK LOAD. SCALE SQUEEZE W/2 DRUMS SCALE INHIBITOR & 300 BW.

Permit Expires 1 Year From Approval
Date Unless ~~Drilling~~ Underway
Plug-Back

²³ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature *J. Denise Leake*
Printed Name J. Denise Leake
Title Engineering Assistant
Date 7/1/99 Telephone 397-0405

OIL CONSERVATION DIVISION	
Approved By: ORIGINAL SIGNED BY <i>GARY WINK</i>	
Title: FIELD REP. II	
Approval Date: <i>JUL 07 1999</i>	Expiration Date:
Conditions of Approval: Attached <input type="checkbox"/>	

