

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
30-025-20880

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.  
B-1840-1

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Vacuum Glorieta East Unit  
Tract 27

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

8. Well No.  
01

2. Name of Operator  
Phillips Petroleum Company

3. Address of Operator  
4001 Penbrook Street, Odessa, TX 79762

9. Pool name or Wildcat  
Vacuum Glorieta

4. Well Location  
Unit Letter L : 1650 Feet From The South Line and 330 Feet From The West Line  
Section 27 Township 17-S Range 35-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3937' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING   
TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT   
PULL OR ALTER CASING  CASING TEST AND CEMENT JOB   
OTHER:  OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU POOH w/rod string. NU Class 2 BOPE.
2. POOH w/2-3/8" prod. tubing.
3. GIH w/RBP and pkr. on 2-3/8" prod. tubing. Set RBP @6000' and test to 500 psig. Pressure test casing to insure no csg. leaks from 3000'-6000'. Un-seat pkr. and RIH and retrieve RBP at 6000'. Pull uphole and set RBP at 3000' and test to 500 psig.
4. Isolate csg. leak within 1 tubing stand. POOH w/pkr.
5. Squeeze method and cement slurry will be determined based on leak depth and pump in rates and pressures.
6. GIH w/bit and drill collars on 2-3/8" tubing. Drill out cmt. Pressure test csg. to 500 psig. Tag sand and RBP at 3000' and circ. hole clean. POOH.
7. POOH w/RBP.
8. Tag and record PBSD.
9. Pump 2000 gals of 15% Ferchek.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv. Regulatory Affairs DATE 02-28-94

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAR 03 1994

CONDITIONS OF APPROVAL, IF ANY:

Vacuum Glorieta East Unit Tract 27  
Well No. 01  
API No. 30-025-20880  
Lease No. B-1840-1  
Vacuum Glorieta  
Lea County, NM  
Form C-103

10. Swab.
11. GIH w/prod. tubing and rod string.
12. Place well back on production.

02-28-94  
AF:ehg  
VGEU27W1.103

RECEIVED

2/28/94

OPERATIONS

OFFICE