

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Sun Oil Company</b>				Address <b>Box 2792, Odessa, Texas</b>			
Lease <b>State of New Mexico "D"</b>	Well No. <b>1</b>	Unit Letter <b>F</b>	Section <b>19</b>	Township <b>T 17 S</b>	Range <b>R 36 E</b>		
Date Work Performed	Pool <b>Undesignated</b>			County <b>Lee</b>			

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations   
  Casing Test and Cement Job   
  Other (Explain):  
 Plugging   
  Remedial Work   
 **Progress Report**

Detailed account of work done, nature and quantity of materials used, and results obtained.

On 7-9-64 McCollough perf. 8820-22 8824-26 8831-33 8840-54- 8858-67 8875-77. 62 holes w/ 3 1/8" hollow csg. gun w/8 gram charge. Reran 2" EUE tubing seated 8890.87. Dowell treated perms. 8657 to 8877 1/2 w/1500 gals. BDA acid. Washed perms. with twelve - 3 bbl. stages. Flushed with 33 bbls. water. Swabbing. 7-13-64 in 6 1/2 hours swabbed 5 bbls. oil and 6 bbls. load and acid wtr. Swabbed dry. 7-14-64, pulled tubing, preparing to squeeze all perms. under RTTS tool at 8600'. Halliburton - 1st attempt. Squeezed down tubing under RTTS tool set at 8409 with 100 sks Incor with 8/10 of 1 1/2 Halad 9. Pumped into perms. with water at 2800# to 2900# with water at 4 bbls. per min. Displaced cement into perms. @ 2600#. Left RTTS tool @ 8409' with press. on tubing. 2nd attempt - 100 sks Incor w/ 6/10 of 1 1/2 Halad 9. Pumped into formation at 3800# at 1 3/4 bbls. per minute. WOC 12 hours. Ran 2" EUE tubing with 3 7/8" bit and Baker casing scraper. Tested perms. w/1000# press. dropped to 950#. Held 950# 30 min. o.k. Pulled tubing scraper & bit. Preparing to perforate 4 1/2" casing.

Witnessed by <b>N. J. Keith</b>	Position <b>Foreman</b>	Company <b>Sun Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name 		
Title	Position <b>Foreman</b>		
Date	Company <b>Sun Oil Company</b>		