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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

10. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DELPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Form or Lease Name
M. CAYLOR

9. Well No.
7

10. Field and Pool, or Without
LOVINGTON ABO

2. Name of Operator
SUN OIL COMPANY

3. Address of Operator
P. O. Box 1861, Midland, TX 79702

4. Location of Well
UNIT LETTER E LOCATED 1650 FEET FROM THE North LINE AND 330 FEET FROM _____

THE West LINE OF SEC. 6 TWP. 17-S RGE. 37-E NMPM _____

11. County
LEA

15. Date Spudded 2-9-64 16. Date T.D. Reached 3-17-64 17. Date Compl. (Ready to Prod.) 3-16-64 18. Elevations (DF, RKB, RT, GR, etc.) 3828' DF 19. Elev. Casinghead _____

20. Total Depth 8430 21. Plug Back T.D. _____ 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By: Rotary Tools 0-8430 Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
8304-8430 25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
CNL 27. Was Well Cored _____

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	365	17-1/2"	375 sks	
8-5/8"	24 & 32#	3225	11"	833 sks	
4-1/2"	9.5, 10.5, & 11.6#	8404	7-7/8"	3188 sks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	8243'	-

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	8243'	-

31. Perforation Record (Interval, size and number)
8323-50 & 8304-10 (Old perfs)
8400-8430 (New open hole)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL: 8404-8432' AMOUNT AND KIND MATERIAL USED: 2700 gals 15% NEHCL

33. PRODUCTION

Date First Production: 12-1-77 Production Method (Flowing, gas lift, pumping - Size and type pump): Pumping - 1 1/2" INSERT Well Status (Prod. or Shut-in): Producing

Date of Test: <u>12-21-77</u>	Hours Tested: <u>15</u>	Choke Size: _____	Prod'n. Per Test Period: _____	Oil - Bbl.: <u>3</u>	Gas - MCF: <u>.6</u>	Water - Bbl.: <u>64</u>	Gas - Oil Ratio: <u>200</u>
Flow Tubing Press.: _____	Casing Pressure: _____	Calculated 24-Hour Rate: _____	Oil - Bbl.: <u>5</u>	Gas - MCF: <u>1.0</u>	Water - Bbl.: <u>102</u>	Oil Gravity - API (corr.): <u>38.5</u>	

34. Disposition of Gas (sold, used for fuel, vented, etc.)
Sold to Phillips Petr. Co. Test Witnessed By: Henry C. Porter

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED: Don Harry TITLE: Office Assistant DATE: 1-27-78

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 36 through 34 shall be reported for each zone. The form is to be filed in duplicate, except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3010	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4593	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Glorieta _____ 5985	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Clearfork _____ 6800	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Lehigh _____	T. Granite _____	T. Todilto _____	T. _____
T. Tubb _____ 7580	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Abo _____ 8203	T. _____	T. Chinle _____	T. _____
T. Wolfcamp _____	T. _____	T. Permian _____	T. _____
T. Penn. _____	T. _____	T. Penn. "A" _____	T. _____
T. Cisco (Dough C) _____	T. _____		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
8203	8430	227					