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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
B-1056-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name New Mexico 'Q' State
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240	9. Well No. 6
4. Location of Well UNIT LETTER P 460 FEET FROM THE South LINE AND 989 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 17-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Vacuum Glorieta
15. Elevation (Show whether DF, RT, GR, etc.) 4001' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- The following work on subject well has been completed:
1. Pulled rods and pump.
 2. Visqueezed perforations 6036-6044' w/87 sx Class C cement to 1200#. WOC 48 hrs.
 3. Swabbed.
 4. Ran 1" tubing to 6040'. Loaded 2-7/8" casing w/oil. Spotted 250 gals 15% NEA over perforations 6036-6040'.
 5. Pulled 1" tubing and swabbed.
 6. Pumped 100 gals 15% NEA followed w/150 gals Kerosene and 350 gals SAF and 150 gals Kerosene followed w/750# SRA followed w/43 bbls lease crude.
 7. Swabbed.
 8. Ran rods and pump, test and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED TITLE **Assistant District Superintendent** DATE **April 5, 1971**

APPROVED BY TITLE **SUPERVISOR DISTRICT** DATE **APR 6 1971**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 1 1971

OIL CONSERVATION COMM.
HOUSTON, TEX.