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Form C-135
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

P. O. Box 1980
HOBBS, NEW MEXICO

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

R-4119 ASSIGNMENT '6

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Name of Lease Name
STATE #

2. Name of Operator
ESTATE OF FRED TURNER, JR.

3. Address of Operator

9. Well No.
1

4. Location of Well
P.O. BOX 910, MIDLAND, TEXAS - 79701

10. Field and Pool, or Wildcat
WILD CAT

UNIT LETTER K LOCATED 2165 FEET FROM THE SOUTH LINE AND 1260 FEET FROM _____

12. County

THE WEST LINE OF SEC. 4 TWP. 17 S RGE. 36 E SMPM _____

13. LEA

15. Date Spudded 5-2-65 16. Date T.D. Reached 6-5-65 17. Date Compl. (Ready to Prod.) _____ 18. Elevations (DF, RKB, RT, GR, etc.) 3899 DF 19. Elev. Casinghead 3887

20. Total Depth 8712 21. Plug Back T.D. _____ 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By DF Rotary Tools _____ Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
NONE

25. Was Directional Survey Made
SPERRY
SUN DEVIATION-NO

26. Type Electric and Other Logs Run
INDUCTION ELECTRIC LOG, SONIC-GAMMA RAY, CALIPER

27. Was Well Cored
8394-8412

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	350	17"	350 SXS REG 2 1/2 CAC/2	NONE
8-5/8	24 & 32	5029	11"	350 SXS	NONE

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump, _____) Well Status (Prod. or Shut-in) _____

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Ebl.	Gas - MCF	Water - Ebl.	Gas-Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Ebl.	Gas - MCF	Water - Ebl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments _____

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED J. F. Millner TITLE PRODUCTION GEOLOGIST DATE JUNE 7, 1965

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ <u>1950</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ <u>2850</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ <u>3046</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ <u>4678</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ <u>6103</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____ <u>6180</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbery _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ <u>8371</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	42	42	CALICHE				
42	278	236	GRAVEL & RED SAND				
278	350	72	RED SAND				
350	525	175	RED BED				
525	1948	1423	RED BED & SHALE				
1948	2120	172	ANHY.				
2120	2350	230	SALT				
2350	2850	500	SALT & ANHY.				
2850	3046	196	ANHY. & SAND				
3046	4020	964	ANHY.				
4020	6103	2083	DOLOMITE				
6103	8371	2268	SAND, DOLOMITE & SHALE				
8371	8380	9	SHALE				
8380	8712	332	DOLOMITE				