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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-155-1</b>
7. Unit Agreement Name -
8. Farm or Lease Name <b>New Mexico 'O' St. NCT-1</b>
9. Well No. <b>25</b>
10. Field and Pool, or Wildcat <b>Vacuum (Glorieta)</b>
12. County <b>Lea</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>TEXACO Inc.</b>
3. Address of Operator <b>P.O. Box 728, Hobbs, New Mexico 88240</b>
4. Location of Well UNIT LETTER <b>J</b> , <b>2090</b> FEET FROM THE <b>South</b> LINE AND <b>2086</b> FEET FROM THE <b>East</b> LINE, SECTION <b>36</b> TOWNSHIP <b>17S</b> RANGE <b>34E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>4000' DF</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Plug back</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work on subject well has been completed:

1. Pull hydraulic pumping equipment.
2. Set CIBP on wire line in 4-1/2" casing at 6200'. Dumped 1 sk (15') cement on plug. PBTD 6185'
3. Perforated 4-1/2" casing with 2 JS at 4985'. Ran 2-3/8" tubing with RTTS packer. Set at 5975'. Acidize perforations 5985' with 500 gals 15% NEA.
4. Swab, pulled 2-7/8" tubing and RTTS packer.
5. Perforate 4-1/2" casing w/2 JSPF from 5979' to 5991'.
6. Ran 2-3/8" tubing with hook wall packer.
7. Swab and return to production.
8. Treated new perforations with 1000 gals 15% NEA.
9. Swabbed.
10. Perforated 4-1/2" casing from 5930-5950' w/1 JSPF.
11. Ran tubing with packer set at 5961'.
12. Treated perforations 5930-5950' w/500 gals. 15% LST NEA.
13. Swabbed.
14. Ran rods, pump and place on production.
15. Clean location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Assistant District Superintendent DATE March 29, 1971

APPROVED BY  TITLE SUPERVISOR DISTRICT DATE APR 1 1971

CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

MAR 5 1971

**OIL CONSERVATION COMM.  
HOBBS, N. M.**