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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1106
7. Unit Agreement Name
8. Farm or Lease Name N. Vac. Abo Ut.
9. Well No. 205
10. Field and Pool, or Wildcat N. Vacuum Abo
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Mobil Oil Corporation
3. Address of Operator Three Greenway Plaza East, Suite 800, Houston, Texas 77046
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1900</u> FEET FROM THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 4016 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Acidize Abo zone</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11/21/77. 10,401 TD. 9492 PBTB, Abo 8523-8570.
Pump well down, SI, Acid Engr P 400 gals C-dex down csg, press. 0, SI
24 hrs, Permian MIRU PU. 11/19/77, SDFN & Sun
- 11/22/77. POH w/2 3/8 & 2 7/8 tbg, ran Baker Lokset pkr on 25 jts 2 3/8 tbg,
SDFN.
- 11/23/77. FIH w/2 3/8 & 2 7/8 tbg, set Baker Lokset pkr @ 8489, tested tbg to
5000#, load csg w/410 bbls. 2% KCl wtr, Runco acidized Abo perms.
8523-70 down tbg w/8000 gals 15% iron stab HCl w/1% retarder, 3 gals/
1000 friction reducer & 30 RCNBS, flushed w/60 bbls 2% KCl wtr, job
comp 2:15 pm 11/22/77.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. R. Saenz TITLE Authorized Agent DATE 12/6/77

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: