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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-131) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER _____

2. Name of Operator: **Mobil Oil Corporation**

3. Address of Operator: **P. O. Box 633, Midland, Texas 79701**

4. Location of Well:
UNIT LETTER **D** **660** FEET FROM THE **North** LINE AND **860** FEET FROM THE **West** LINE, SECTION **24** TOWNSHIP **17-S** RANGE **34-E** N.M.P.M.

5a. Indicate Type of Lease: State Fee

5. State Oil & Gas Lease No. _____

7. Unit Agreement Name _____

8. Farm or Lease Name: **North Vacuum Unit**

9. Well No.: **204**

10. Field and Pool, or Willcat: **North Vacuum - Abo**

15. Elevation (Show whether DF, RT, GR, etc.): **4035 GR**

12. County: **Lea**

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK

TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. ALTERING CASING

PULL OR ALTER CASING OTHER _____ CASING TEST AND CEMENT JOB PLUG AND ABANDONMENT

OTHER _____ OTHER _____

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- RECOMMENDED PROCEDURE:**
- Rig up pulling unit and pull rods and tubing.
 - Run workstring open ended to 8540+' and spot 500 gals. 15% NE acid.
 - Pull out of hole.
 - Perforate 7" liner in Abo as follows:
Shoot 1 JSPF; 8484 - 8487 - 4 holes
8489 - 8492 - 4 holes
8510 - 8523 - 14 holes
8530 - 8533 - 4 holes
26 holes
 - Run 7" RTTS Packer on 2-3/8" tubing and set @ 8400+'.
 - Acidize Abo with 10,000 gals 15% NE HCl acid with 5#/1000 gals friction reducer & 40 RCNBS. Maximum pressure - 3800 psi. Average injection rate - 3-5 BPM
 - Shut-in well overnight.
 - Swab.
 - Pull treating equipment and run production equipment to Production Foreman's orders.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine O. Fisher TITLE AUTHORIZED AGENT DATE 7-9-76
John Runyan
 Geologist

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JUL 12 1978

OIL CONSERVATION PROGRAM
HOBBBS, H. M.