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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B - 4118

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Lea
3. Address of Operator Room B-2, Phillips Bldg., Odessa, Texas	9. Well No. 23
4. Location of Well UNIT LETTER P , 510 FEET FROM THE south LINE AND 810 FEET FROM THE east LINE, SECTION 30 TOWNSHIP 17-S RANGE 34-E N.M.P.M.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4083' Gr	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 4-3-68, Sharp Drlg Co spudded 17-1/2" hole, drilled to 382'. On 4-3-68, set 12 jts (359.05') 13-3/8" 48# HE, ST&C 1 cond csg at 382'. Howco cemented w/425 sx Class H cmt w/2% CaCl2 and 2# Tuf plug in 1st 200 sx. Plug to 345', max press 500#. Circ 75 sx. WOC 18 hrs, tested w/1500# for 1/2 hr, OK. Started drlg ahead in 11" hole, drilled 382-5380'. On 4-16-68, set 133 jts (5385.01') 8-5/8" 32# J-55, ST&C, 1 cond csg at 5378'. Howco cmt d w/450 sx Trinity LW 20% DD and 450 sx Class H cmt. Plug to 5349'. Max press 1200#, bumped w/2000#. WOC 12 hrs, temp survey TOC at 2200', WOC 21 hrs total, tested csg and cmt w/2000# for 1/2 hr, OK. Started drlg ahead at 5380' w/7-7/8" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller TITLE Associate Reservoir Engr. DATE April 24, 1968

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: