

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other Instructions on reverse side)

Form approved.  
Budget Bureau No. 42 R355.5.

5. LEASE DESIGNATION AND SERIAL NO.  
**300602-5LU-8**  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Oth **Salt Water Disp.**

7. UNIT AGREEMENT NAME

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Oth **Reentry**

8. FARM OR LEASE NAME

2. NAME OF OPERATOR  
**Amoco Production Company**

**BATE FEDERAW**  
9. WELL NO.

3. ADDRESS OF OPERATOR  
**BOX 68, HOBBS, N. M. 88240**

**3**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface, **330 FNL x 1980' FWL Sec. 35 (unit C NE 1/4 NW 1/4)**  
At top prod. interval reported below  
At total depth

10. FIELD AND POOL, OR WILDCAT  
**EAST GEM YATES**  
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

**35-19-33 NMPM**

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH **LEA** 13. STATE **N.M.**

15. DATE ~~MAILED~~ **OC-10-23-72** 16. DATE T.D. REACHED **10-30-71** 17. DATE COMPL. (Ready to *Dring*) **11-1-72** 18. ELEVATIONS (DF, RKB, BT, GR, ETC.)\* **3604' RDB.** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **3514'** 21. PLUG, BACK T.D., MD & TVD **—** 22. IF MULTIPLE COMPL., HOW MANY\* **—** 23. INTERVALS DRILLED BY **—** ROTARY TOOLS **0-70** CABLE TOOLS **—**

24. ~~PLUGGING~~ INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
**INJECTION**  
**3484-3514** 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN **None** 27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 7/8"	32.3#	1315	12 1/4"	460 SX Circ	475' Appx
7"	17-20#	3051	8 3/4"	350 SX TCMT	
4 1/2"	9.5#	2921-3483	6 1/4"	100 SX Circ	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					<b>2 3/8</b>	<b>2970'</b>	<b>2970'</b>

31. PERFORATION RECORD (Interval, size and number)  
**open hole 3484-3514'**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED \_\_\_\_\_ TITLE **AREA SUPERINTENDENT** DATE **10-2-72**

at 3-USGS-10  
1-DIV  
1-WF

\*(See Instructions and Spaces for Additional Data on Reverse Side)