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HOLES OF FINE O. C. C.

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-388

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

2. Name of Operator
Union Oil Company of California

8. Farm or Lease Name
Midway State

3. Address of Operator
P. O. Box 671; Midland, Texas 79701

9. Well No.
4

4. Location of Well
UNIT LETTER **C** LOCATED **730** FEET FROM THE **North** LINE AND **1980** FEET FROM

10. Field and Pool, or Wildcat
Lovington Devonian

THE **West** LINE OF SEC. **12** TWP. **17-8** RGE. **36-E** NMPM

12. County
Lea

15. Date Spudded **5-26-69** 16. Date T.D. Reached **7-11-69** 17. Date Compl. (Ready to Prod.) **TA 7-13-69** 18. Elevations (DF, RKB, RT, GR, etc.) **3836 DF** 19. Elev. Casinghead **3835**

20. Total Depth **11,697'** 21. Plug Back T.D. **4340** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By Rotary Tools **0 - 11697** Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name **None** 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run **Gamma Ray Neutron** 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42	451'	15"	300 sx.	None
8 5/8"	32 & 24	4450'	11"	400 sx.	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) **TA**

Date of Test _____ Hours Tested _____ Choke Size _____ Prod'n. For Test Period _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Gas - Oil Ratio _____

Flow Tubing Press. _____ Casing Pressure _____ Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Oil Gravity - API (Corr.) _____

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments
Gamma Ray Neutron Log, Deviation Test, Drill Stem Test

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED R. G. Ladd, Jr. TITLE District Drilling Supt. DATE 7-17-69

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1884	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 2000	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2927	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3048	T. Miss _____ 10,760	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____ 11,602	T. Menefee _____	T. Madison _____
T. Queen _____ 3947	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4710	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 6085	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____ 6148	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 9283	T. _____	T. Chinle _____	T. _____
T. Penn. _____ 10,415	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	194	194	Sand & Caliche				
194	1884	1690	Red Beds				
1884	2000	116	Anhydrite				
2000	2927	927	Salt				
2927	3048	121	Anhydrite				
3048	4710	1662	Anhydrite, Sand & Dolo.				
4710	8050	3340	Dolomite				
8050	8480	430	Sand & Lime				
8480	10415	1935	Lime & Shale				
10415	10760	345	Shale & Lime				
10760	11430	670	Lime				
11430	11602	172	Shale				
11602	11699	97	Lime & Dolomite				