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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> WIW	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name No. Vac. Abo Unit
3. Address of Operator 9 Greenway Plaza, Suite 2700, Houston, TX 77046	9. Well No. 130
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>15</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat North Vacuum Abo
15. Elevation (Show whether DF, RT, GR, etc.) 4053 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK   
TEMPORARILY ABANDON   
PULL OR ALTER CASING   
OTHER \_\_\_\_\_

PLUG AND ABANDON   
CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK   
COMMENCE DRILLING OPNS.   
CASING TEST AND CEMENT JOBS   
OTHER \_\_\_\_\_

ALTERING CASING   
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/27/78

12,612 TD, 8750 PBD, Abo 8654-98. Jarrel WL set plug in tbg @ 8630, unable to rel, cut WL, ran tool w/ 1-3/8 grapple, jarred 2 hrs. MIRU Eunice DD unit 11/27/78, Jarrel WL WIH caught fish, jarred 3 hrs, could not move fish, cut WL on top of tools, prep to fish w/ SL. Caught fish, jarred 1 hr, POH, rec all fish, left plug in F nipple @ 8636, rel 2-3/8 from Model D, POH w/ 2-3/8, GIH w/ RBP & pkr to 8000. Loc leak in 7" @ 5367 PI 2 BPM @ 3700, set RBP @ 5950 cap w/ 3x sd. Fin POH w/ 2-7/8 & pkr, ran Howco 7" EZ drill cmt ret on 2-7/8 & set at 5294. Howco sqz hole @ 5367 w/100 sxs Class C neat, max press 5000, Job Comp @ 11:30 AM 12/1/78. POH. Ran bit to 5227 & stop, POH & LD csg scraper, GIH w/6-1/8" bit, 4 4-1/4 ODDC's & 2-7/8 tbg, test csg to 2000 OK, D/O cmt ret @ 5294 & cmt to 5400', test csg to 500 for 30 min OK; ran bit to 5950 & circ clean, POH & LDDC's. Ran ret head & POH w/RBP, left top rubber off of RBP in hole, McCullough ran JB to 8600 & rec 1/4 of rubber. Ran 6-1/8 Globe basket & tab fill @ 8585, wash sd & rubber to 8621 - top of Model N pkr, circ clean, POH & rec 1 piece of rubber. GIH w/ 1-5/8 x 17' DP on 2-7/8 tbg, circ out scale & 2 pieces of rubber 8621-36, Rev circ out 1/2 gal of scale from 8636; POH. Set Baker latch type SA in Model N pkr @ 8621, Jarrel Serv attempt to equalize plug @ 8636. Bail out 15' of scale & rubber in 30 hrs & pull blanking plug, 8 hr SITP 700, McCullough perf 7" liner 1 JSPF thru tbg 8654-56; 8666-67; 8680-82; 8696-98 - 11 holes, Runco acidize perfs @ 3.1

(over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Virginia Howard TITLE Authorized Agent DATE 1/17/79

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 22 1979  
CONDITIONS OF APPROVAL, IF ANY:

BPM, ISIP 4100, 15 min 3700, SI 3 hrs, TP 2000, F1 150 BLW/2 hrs, 14 hr SITP 900. Jarrel WL set plug in F nipple @ 8636. Test 2-3/8 in hole to 5000 psi, circ csg w/ 550 bbls IFW 1% by vol Cortron 2207, set in pkr w/ 7000# wt, NU tree. Jarrel WL attempt ret plug @ 8638, could not bail scale 8632-36. Caught plug in F nipple @ 8636, POH. Rel Eunice WS & to Prod 9 AM 12/18/78. St inj @ 9:30 AM 12/18/78 @ 175 BWPD, TP 1100, CP 0. 12,612 TD, 8750 PBTD, Abo 8654-8711. FINAL INJECTION TEST: Inj 175 BW/24 hrs, TP 2800, CP 0, return to inj after repair csg leak. FINAL REPORT. 12/21/78.

REPRODUCTION COME