

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
13857

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt water disposal	7. Unit Agreement Name
2. Name of Operator Osborn Heirs Co.	8. Farm or Lease Name Mattie Price
3. Address of Operator P.O. Box 17968 San Antonio, TX 78286	9. Well No. 6
4. Location of Well UNIT LETTER <u>G</u> <u>2310</u> FEET FROM THE <u>East</u> LINE AND <u>1820</u> FEET FROM THE <u>North</u> LINE, SECTION <u>6</u> TOWNSHIP <u>175</u> RANGE <u>38E</u> NMPM.	10. Field and Pool, or Wildcat West Garrett
15. Elevation (Show whether DF, RT, GR, etc.) 3729.3 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Convert to saltwater disposal</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Convert to SWD</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8.25.86 Picked up 4 5/8" bit, 6-3 1/2" drill collars, 2 7/8 N-80 tbg, cleaned hole to TD of 12,960
- 8.29.86 Ran 6 jts 2 7/8 tbg, Baker Retrievmatic w/tbg tester; tagged bottom picked up 8'; closed tbg. tester and tested tbg to 5000 psi. Spotted 2000 gal NE-FE acid and set pkr. @ 12761'. Acidized formation and overflushed w/40 bbls saltwater.
- 9.3.86 Set CIBP @ 12750'. Picked up Baker Retirevmatic and set @ 9982' sqz'd Wolfcamp perfs from 10,262-10296 w/50 sxs class "H" + 7% cf-1. Sqz'd to 4000 psi.
- 9.4.86 Drilled out cement and tested Wolfcamp perfs to 1200 psi. Held good.
- 9.5.86 Drilled out CIBP.
- 9.6.86 Tested csg from surface to 12787'. Found an interval between 6385'-6325' where pressure would bleed from 1100-975 psi. Could not pump into this interval.
- 9.9.86 Set Baker Retrieva "D" packer at 12,787' and a Baker Model "R" double grip @ 6000'. Circulated packer fluid behind packers. Tested casing to 1500 psi.
- 1.29.87 Ran a Schlumberger Temperature Log to show that, all injected water is going into the Devonian formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Jerry Sexton TITLE: Production Manager DATE: July 3, 1987

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY: \_\_\_\_\_ TITLE: \_\_\_\_\_ DATE: JUL 14 1987

RECEIVED  
JUL 10 1987  
OCL  
HOBB'S OFFICE