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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Phillips Petroleum Company
 Address
Room B-2, Phillips Building, Odessa, Texas 79760
 Reason(s) for filing (Check proper box) Other (Please explain)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input checked="" type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name and address of previous owner: _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Santa Fe	Well No. 120	Pool Name, Including Formation Vacuum Grayburg/San Andres	Kind of Lease State, TEXAS	Lease No. B-1501
Location				
Unit Letter 0	475	Feet From The south	Line and 1650	Feet From The east
Line of Section 30	Township 17-S	Range 35-E	, NMPM, Lea County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Texas New Mexico Pipe Line Company	Box 1510, Midland, Texas 79701			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Phillips Petroleum Company	Room B-2, Phillips Bldg., Odessa, Texas 79760			
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 30	Twp. 17-S	Rge. 35-E
	Is gas actually connected?		When?	
	Yes		7-24-71	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 6-28-71	Date Compl. Ready to Prod.	Total Depth 4750'	P.B.T.D. 4730'					
Elevations (DF, RKB, RT, GR, etc.) 3989' RKB, 3980' Gr.	Name of Producing Formation Grayburg/San Andres	Top Oil/Gas Pay 3990'	Tubing Depth 4577'					
Perforations 4454-57', 4476-79', 4486-92', 4494-98', 4539-47'			Depth Casing Shoe 4750'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	397'	(350sacks Class H w/2%CaCl2 & 1/4#) (Flocc/sx in 1st 150sacks. Circ 75sacks.)
7-7/8"	4-1/2"	4750'	(150 sacks Class H w/4%DD followed by 4577' (125sacks Class H w/2%Gilsonite/sx. (Top at 2650'))
	2-3/8" tubing		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

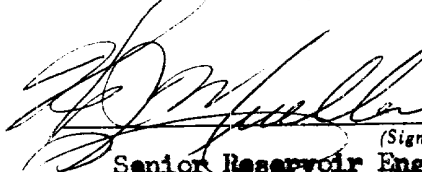
Date First New Oil Run To Tanks 7-22-71	Date of Test 7-23-71	Producing Method (Flow, pump, gas lift, etc.) Pumping 2"x1-1/4"x16' insert pump	
Length of Test 24 hours	Tubing Pressure ---	Casing Pressure ---	Choke Size ---
Actual Prod. During Test	Oil - Bbls. 47	Water - Bbls. 0	Gas - MCF 35.7

GAS WELL

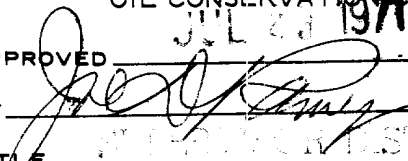
Actual Prod. Test - MCF/D ---	Length of Test ---	Bbls. Condensate/MMCF ---	Gravity of Condensate ---
Testing Method (pitot, back pr.) ---	Tubing Pressure (shut-in) ---	Casing Pressure (shut-in) ---	Choke Size ---

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


W. J. Mueller
 (Signature)
Senior Reservoir Engineer
 (Title)
July 27, 1971
 (Date)

OIL CONSERVATION COMMISSION

APPROVED  JUL 28 1971, 19____
 BY _____
 TITLE _____

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.

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JUL 1 1962

OIL COMPANY

