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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
84338

ILLEGIBLE

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
Room 711, Phillips Bldg., Odessa, Texas 79761

4. Location of Well

UNIT LETTER **H** LOCATED **660** FEET FROM THE **south** LINE AND **2180** FEET FROM

THE **west** LINE OF SEC. **21** TWP. **17-S** RGE. **34-E** NMPM

12. County
Lee

15. Date Spudded **5-15-72** 16. Date T.D. Reached **6-11-72** 17. Date Compl. (Ready to Prod.) **6-17-72** 18. Elevations (DF, RKB, RT, GR, etc.) **1063' Gr., 1077' SF** 19. Elev. Casinghead

20. Total Depth **9005** 21. Plug Back T.D. **8970** 22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools **0-9005** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
North Abs - top 8300, bottom 8970'

25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run
Dresser Atlas SW Neutron, GR - caliper, Intervalog

27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24, 32	1643'	12 1/4" (390 oz Incon 62 w/20% DO, 1/2 Tuffing/oz)		
5 1/2"	14, 15.5, 17	9005	7 7/8" (1800 oz Trintex LN, 250 oz Class II cut)		

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	8810	

31. Perforation Record (Interval, size and number)

8847-90' , 3 feet 6 shots, (3/16" jet)
8869-72' , 3 " 6 "
8876-79' , 3 " 6 "
8888-91' , 3 " 6 "
12 feet 24 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8847-91	1000 gals 15% acid w/ball sealers
8847-91	10,000 gals 20% acid w/ball sealers

33. PRODUCTION

Date First Production **6-17-72** Production Method **Insert pump 2" x 1 1/4" x 20'** Well Status **Producing**

Date of Test **7-9-72** Hours Tested **24** Choke size **27** Oil - Bbl. **23.4** Gas - MCF **15** Water - Bbl. **0.4** Gas/Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity **54.6** (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By **G. W. Moorman**

35. List of Attachments
Logs furnished direct by Dresser Atlas

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **N. J. MUELLER** TITLE **Senior Reservoir Engineer** DATE **7-10-72**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 2010 (1970)	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2010 (1970)	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 2010 (1970)	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4112 (1970)	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 4112 (1970)	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 2010 (1970)	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 2010 (1970)	T. Bone Springs _____	T. Wingate _____	T. _____
T. 2010 (1970)	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	106	106	Caliche, sand				
106	439		Caliche, rubble				
439	1127		Caliche				
1127	1128		Hydrite, salt				
1128	362		Hydrite, sp.				
362	437		Hydrite				
437	437		Hydrite, dolomite				
437	542		lim				
542	572		lim, sand				
572	572		lim				

RECEIVED
 JUL 10 1972
 OIL CONSERVATION COMMITTEE
 ALBUQUERQUE, N. M.