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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
K-5303

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Union Oil Company of California	8. Farm or Lease Name Quail State
3. Address of Operator P.O. Box 671 - Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER I 1839 FEET FROM THE south LINE AND 519 FEET FROM THE east LINE, SECTION 3 TOWNSHIP 19-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Scharb Bone Spring Ext.
15. Elevation (Show whether DF, RT, GR, etc.) 3989' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 15" hole @ 9:00 AM, 4-25-74 & drilled to 400'.

Ran & cemented 383.5' 11-3/4", 42#, H-40 casing @ 400' with 400 sx Incor 4% gel cement with 2% CaCl₂. Cement circulated to surface. Waited on cement 18 hours. Tested casing and B.O.P. to 600 psi for 30 minutes. OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. L. [Signature]* TITLE Actg. District Drilling Supt. DATE July 26, 1974
 APPROVED BY *John W. [Signature]* TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: