

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-26389

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1400-3	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER- Water Injection

7. Unit Agreement Name
East Vacuum Gb/SA Unit

Name of Operator
Phillips Petroleum Company

8. Farm or Lease Name
East Vacuum Gb/SA Unit

Address of Operator
Room 401, 4001 Penbrook Street, Odessa, Texas 79762

9. Well No. Tract 3315
006

Location of Well
UNIT LETTER J 2630 FEET FROM THE south LINE AND 1334 FEET FROM
THE east LINE, SECTION 33 TOWNSHIP 17-S RANGE 35-E N.M.P.M.

10. Field and Pool, or Whdcat
Vacuum Gb/SA

15. Elevation (Show whether DF, RT, GR, etc.)
3941.8'GR

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Set CIBP above lower injection interval</u> <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-08 thru
8-16-84: 4530'PTD MI & RU DDU. Release pkr, lowered to 4595', no csg obstructions. COOH w/tbg and Baker Loc-set pkr. Set CIBP @ 4530'. WIH w/Loc-set pkr & on-off tool on 2-7/8" internally plastic coated tbg. Set pkr immediately above CIBP, tstd CIBP ro 1500 psi. Reset pkr @ 4360' in 10,000# compression. Load tbg/csg annulus with pkr fluid, tstd annulus w/500 psi. Rerun injection equip. Injecting water @ 2550 BWPD @ 650 psi thru 5-1/2" csg perfs 4397'-4488'.
Job complete.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller TITLE _____ DATE August 22, 1984

Eddie W. Seay

AUG 27 1984

APPROVED BY _____ TITLE _____ DATE _____

RECEIVED

AUG 24 1984

C.C.P.
HOBBS OFFICE