

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM-4312

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pennzoil Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Undesignated North Quai
Ridge Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 12, 19S, 33E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chama Petroleum Company

3. ADDRESS OF OPERATOR
5015 Tracy Street, Dallas, Texas 75205

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL and 660' FEL

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3776' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Progress Report (Completion)	<input checked="" type="checkbox"/> XX

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/7/80: Ran tubing and down hole equipment as follows:

KB to tubing head	16.00'
1 joint 2 7/8" 6.5 lb. N-80 EUE tubing	31.60'
2 7/8" 6.5 lb. N-80 EUE sub	2.21'
2 7/8" 6.5 lb. N-80 EUE sub	10.09'
418 joints 2 7/8" 6.5 lb. N-80 EUE tubing	13,211.64'
2 7/8" x 2 3/8" change over	0.43'
2 3/8" Baker (EL) (on-off) receptacle with 1.7/8" "F" profile	5.35'
2 3/8" 4.7 lb. N-80 EUE sub	6.02'
Baker anchor seal assembly set with 9,000 lb. compression	2.41'
Baker Model "E" production tube	5.00'
Depth Set	13,290.75'

Pulled anchor seal assembly and production tube out of packer, installed wrap around tubing hanger, pumped 15 bbl. 10 lb. brine down casing and tubing annulus, circulated out thru tubing, installed tree and set anchor seal assembly & production tube in Model "D" packer with 9,000 lb. compression. Pressured casing 2000 psig, pressured tubing from 3000 to 6200 for 30 min. Pumped into perfs at .2 bbl. per min at 6200 psig. Pumped 2 bbls. ISBP 6200 psig. 5 min SIP 5350 psig. 10 min SIP 4950 psig. Swabbing.

18. I hereby certify that the foregoing is true and correct

SIGNED

Carl G. ...

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: