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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

API NO. 30-025-26518

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - D" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
Name of Operator <u>Phillips Petroleum Company</u>		5. State Oil & Gas Lease No. <u>A-1320</u>
Address of Operator <u>Room 401, 4001 Penbrook, Odessa, TX 79762</u>		7. Unit Agreement Name <u>East Vacuum Gb/SA Unit</u>
Location of Well UNIT LETTER <u>0</u> <u>1650</u> FEET FROM THE <u>East</u> LINE AND <u>175</u> FEET FROM THE <u>South</u> LINE, SECTION <u>32</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> N.M.P.M.		8. Farm or Lease Name <u>East Vacuum Gb/SA Unit Tract 3202</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3955.9 GL</u>		9. Well No. <u>009</u>
12. County <u>Lea</u>		10. Field and Pool, or Wildcat

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>Total depth</u> <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-11-79 MI Cactus Drlg. Spudded w/11" hole to 364'. Ran 9 jts, 8-5/8", 24#, K-55 set at 364'. Cmt w/300 sxs Cl H w/2% CaCl2, 1/4# Flocele, circ 50 sxs. Temp of cmt 65°, zone temp 65°, estimated strength of cmt 1,500 psi. Cmt in place 8-3/4 hrs before testing. NU BOP's. Test csg and BOP, OK.
- 11-12-79 Drld ahead 7-7/8" hole.
- 11-20-79 Core #1, 4341-4401'; Core #2, 4401-4461'; Core #3, 4461-4521'; Core #4, 4521-81'; Core #5, 4581-4641'; Core #6, 4641-4701'; Core #7, 4701-4761'; and Core #8, 4761-4805'.
- 11-25-79 Reached TD 4805'. Prep to log.
- 11-26-79 Ran 5-1/2", 14#, K-55 csg set at 4801'. Cmt w/1,500 sxs TLW w/12# salt, 10% DD, 1/4# Flocele, 3# Gilsonite. Tail in w/400 sxs Cl H w/8# salt and 2% CaCl. Circ to surface.
- 11-27-79 Release rig. Prep to complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller TITLE Senior Engineering Spec. DATE 11-29-79

APPROVED BY _____ TITLE _____ DATE DEC 3 1979

CONDITIONS OF APPROVAL, IF ANY: