

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
L-5316

7. Unit Agreement Name

8. Farm or Lease Name
Shearn West

9. Well No.
1

10. Field and Pool, or Wildcat
S. Shoe Bar (Morrow)

12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Sol West III

3. Address of Operator
P. O. Box 10151, El Paso, Texas 79992

4. Location of Well
UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE, SECTION 3 TOWNSHIP 17-S RANGE 35-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3,959.7' GL 3,975.7' KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING

TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

PULL OR ALTER CASING OTHER CASING TEST AND CEMENT JOB

OTHER Progress Report (Completion)

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-19-80: Swabbed an estimated 1 1/2 bbls. distillate and 9 1/2 bbls. water lowering fluid level from 8800' to 9500' with gas ahead of and in swab runs. SD.
- 4-20-80: Loaded casing with 170 bbls. 3% KCL. Released packer and tubing came off of "on-off" tool. Circulated 125 bbls. 3% KCL in reverse and pulled out of hole with tubing and packer. SD.
- 4-21-80: SD for Sunday.
- 4-22-80: Went in hole with redressed packer and set bottom at 9990' with seating nipple at 9984' and locator sub at 9788'. Swabbed an estimated 36 bbls. load water lowering fluid level from 700' to 9300' with a gas blow ahead of and in swab runs. SD.
- 4-23-80: Acidized with 2500 gallons 15% DS-30 iron sequestered acid and 20,000 SCF nitrogen pad. Used 50 ball sealers pumped at 3.8 BPM at 7100 psig. Flushed with 3% KCL. Flowed 45 bbls. load water in 1 hour. Swabbed an estimated 13 bbls. load water and acid residue with fluid level at 9500' on last run. SD.
- 4-24-80: Swabbed an estimated 17 bbls. load water and acid residue with fluid level at 4800' on last run. SD.
- 4-25-80: Swabbed an estimated 35 bbls. load water with fluid level at 8500' on last run. Gas flare will not keep burning. SD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Patty Robbins TITLE Agent DATE 4/25/80

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: